

The *Gaige* Building  
*Matthew Neal's Senior Thesis*



Matthew Neal  
Mechanical Option  
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- Reading, PA – PSU Berks Campus

Overview

Existing Conditions

Geothermal Depth

System Alternatives

Energy & Emissions

Life Cycle Cost Analysis

Acoustics

Onsite Measurements

Heat Pumps

Campus-wide Geothermal

Conclusions





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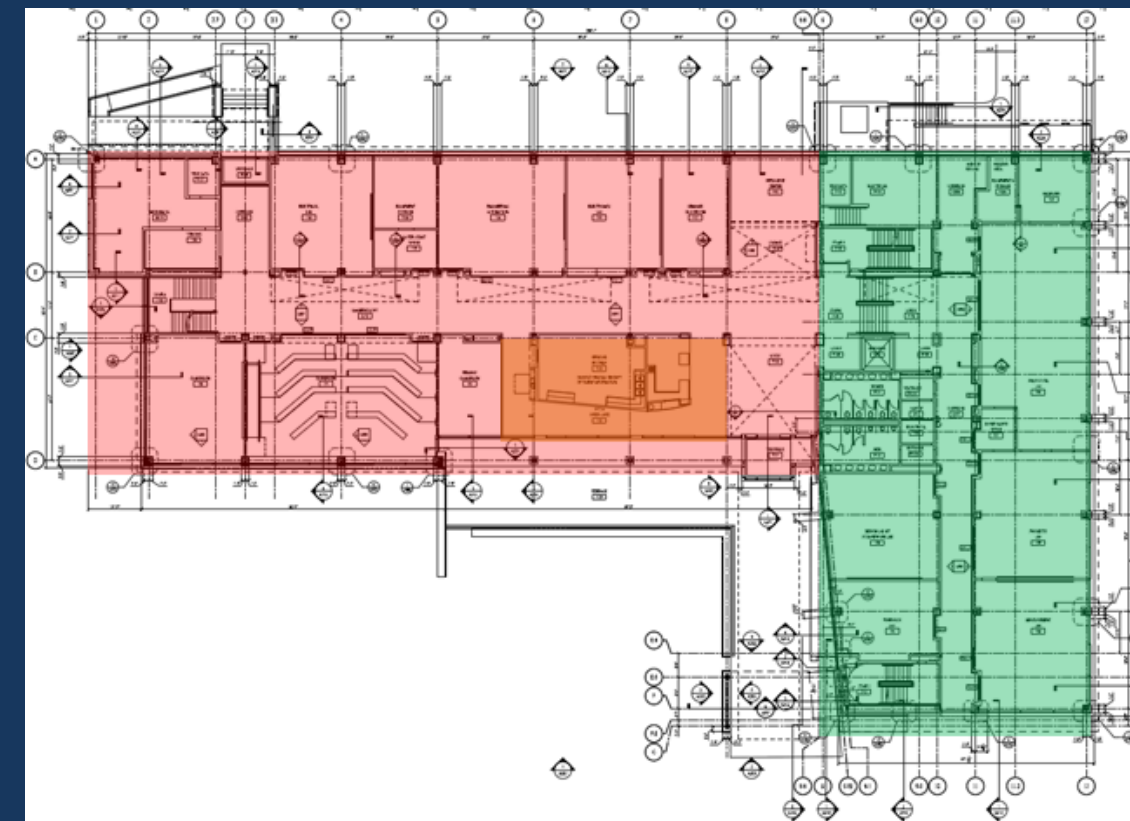
Heat Pumps

Campus-wide Geothermal

Conclusions

- Reading, PA – PSU Berks Campus
- Classrooms, Labs and Offices
- ~ 64,000 SF

- Constructed in 2010/2011
- \$25.7 Million
- LEED Gold





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- Packaged Roof-Top Units
  - VAV with Reheat
  - CO<sub>2</sub> and Occupancy Sensors
- Fin tube / Radiant Panel Heating
- Natural Gas & Electricity Utilities



## Existing Conditions

## Energy Model



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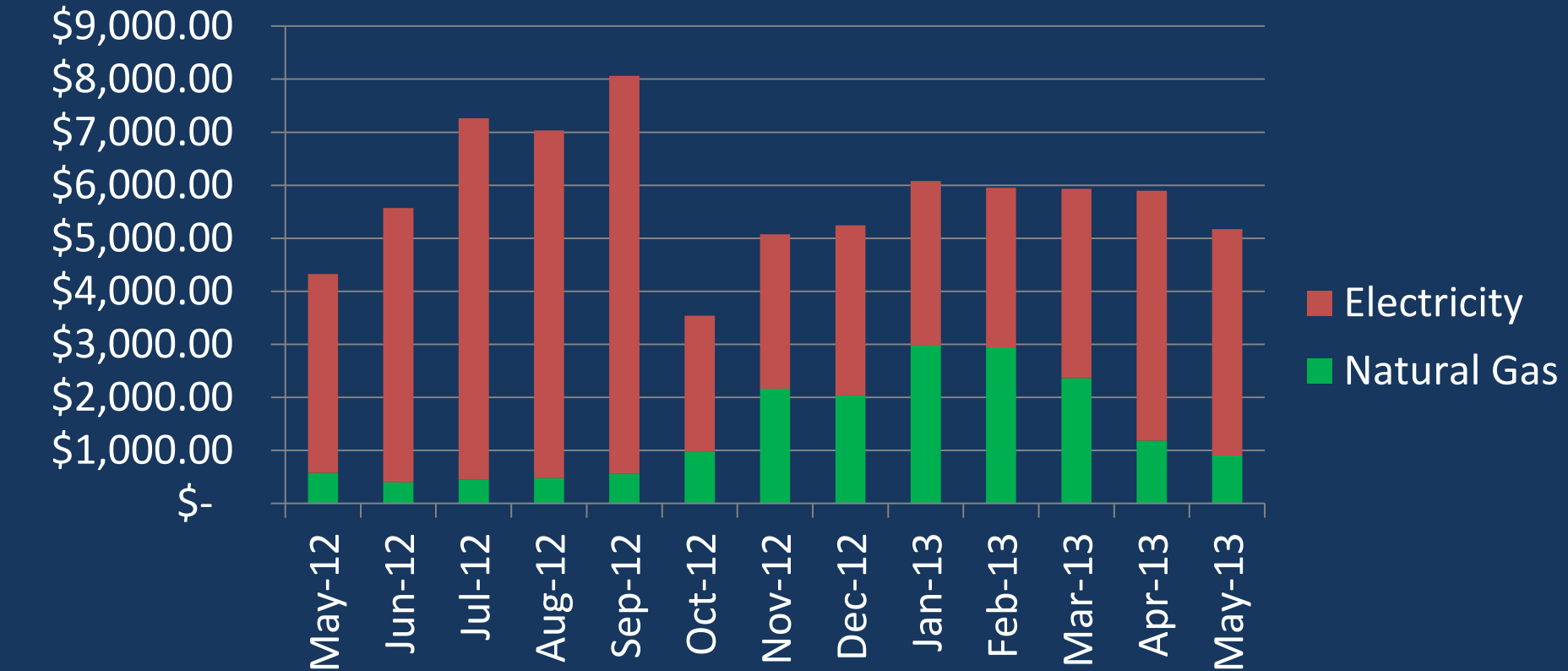
### Onsite Measurements

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### Conclusions

- Initially modeled using Trace 700
  - Based on engineer's model



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## Energy Model



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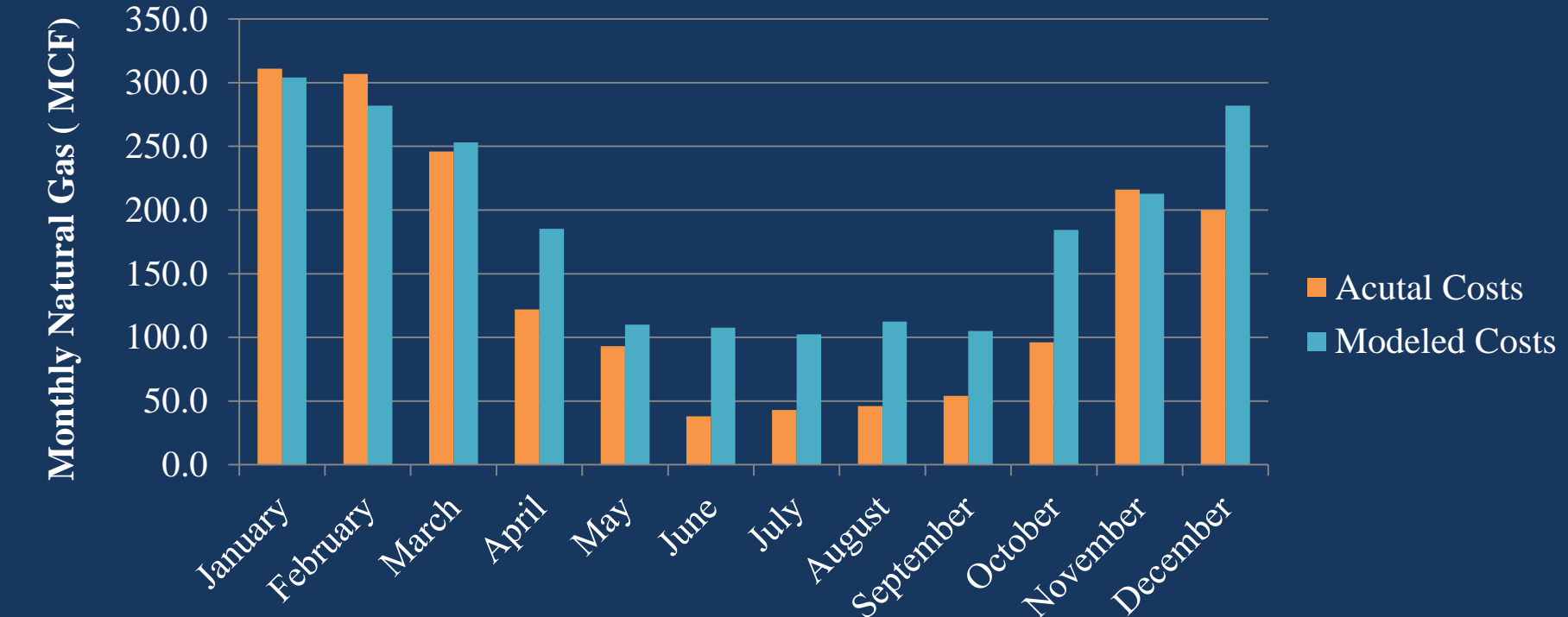
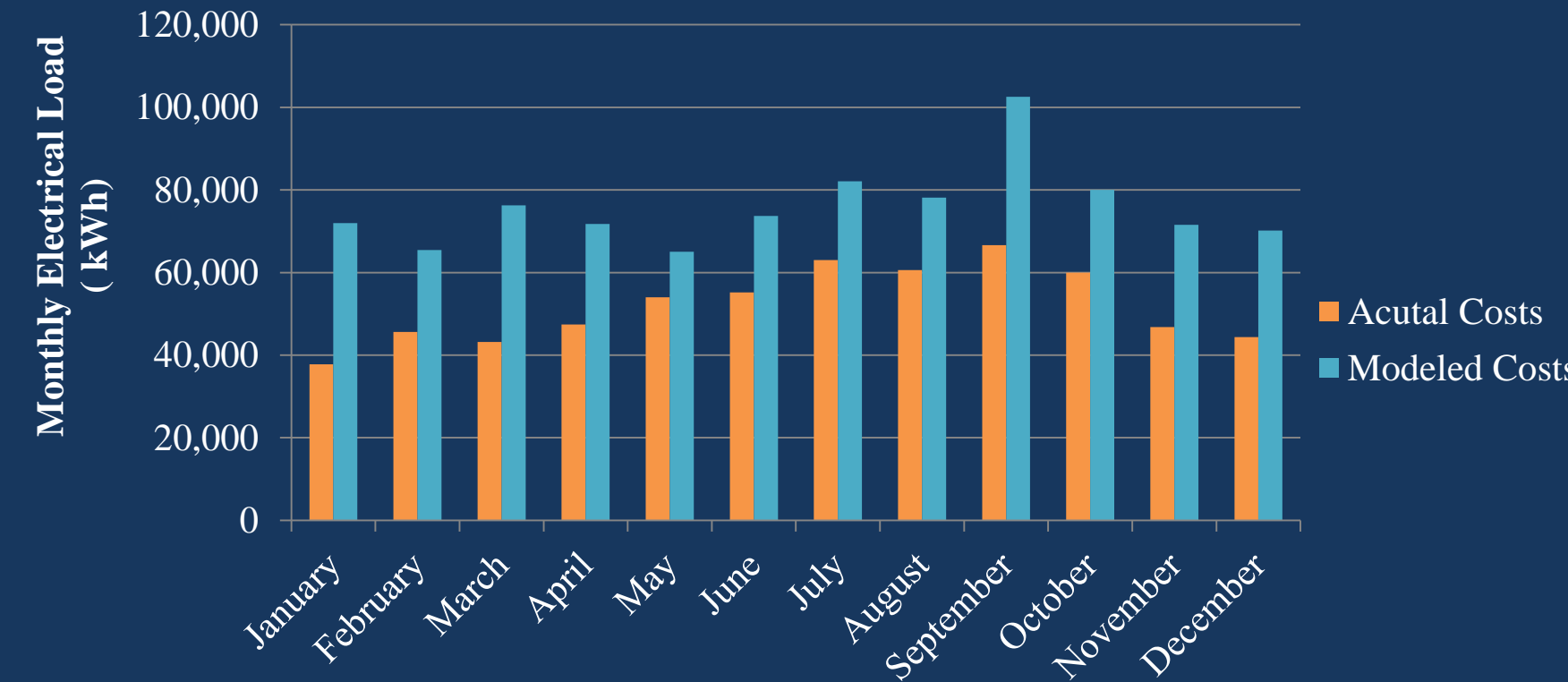
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- Initially modeled using Trace 700
  - Based on engineer's model
- Compared to Utility Data



## Existing Conditions

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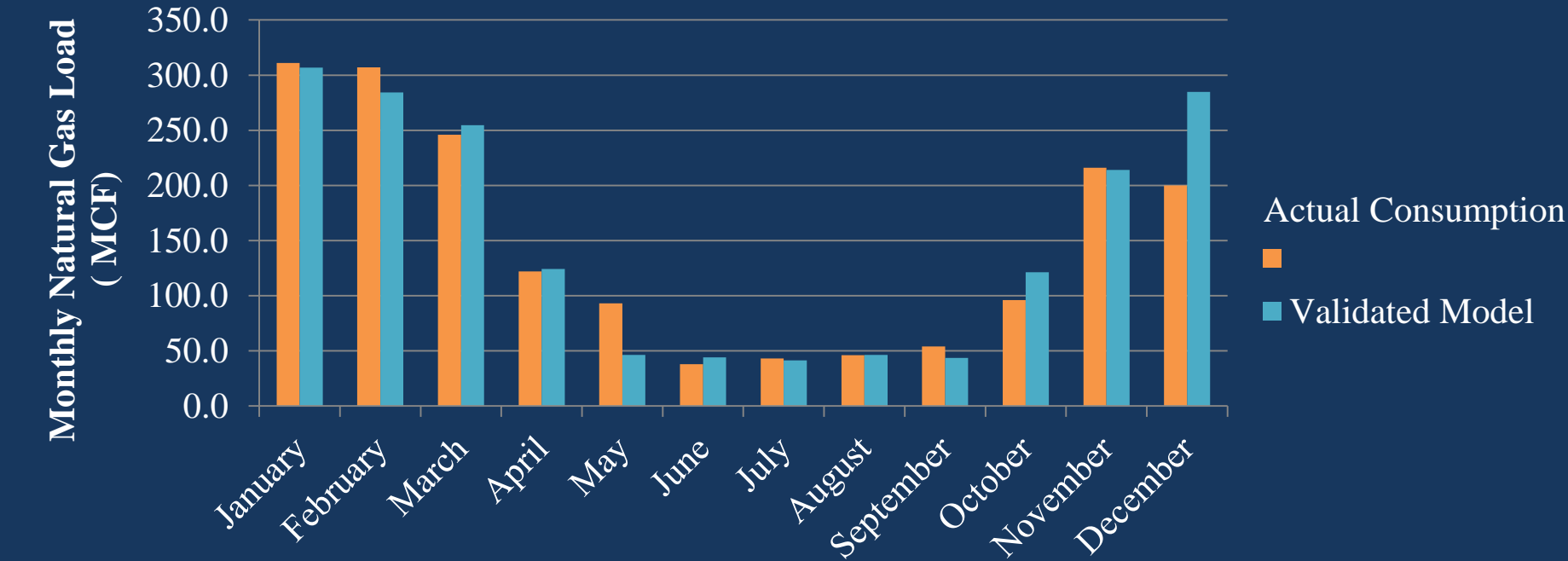
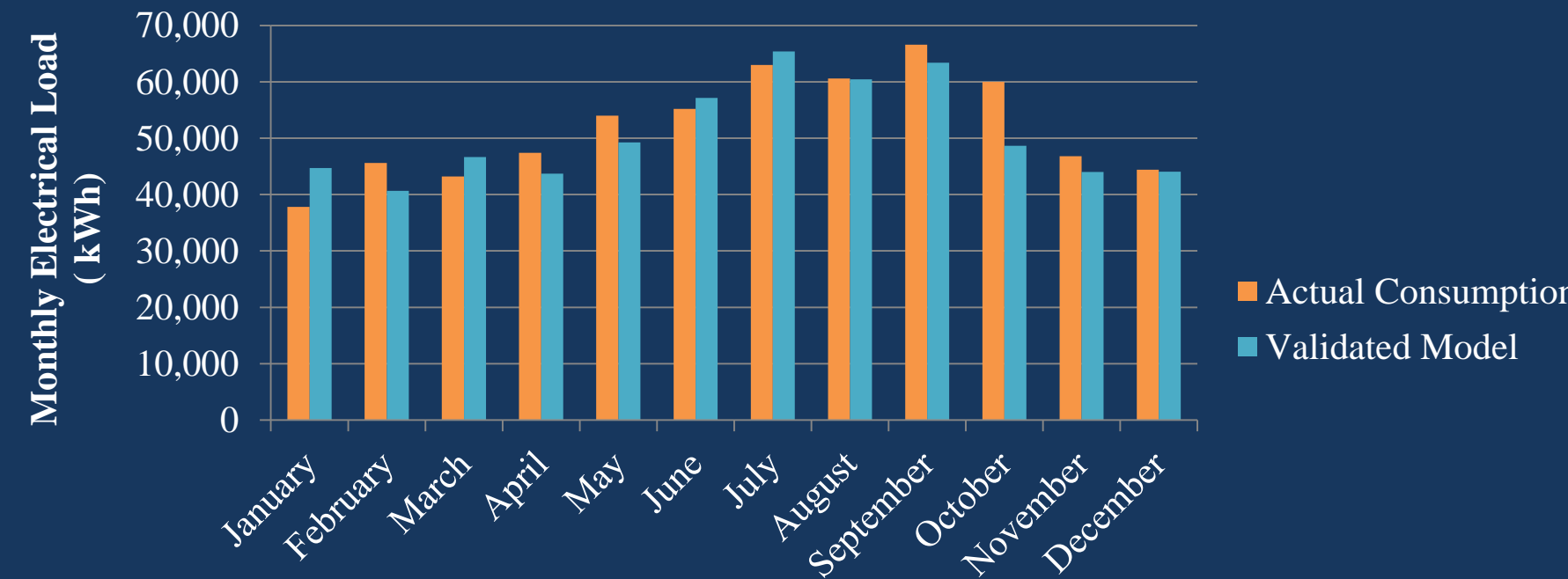
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Conclusions

- Initially modeled using Trace 700
  - Based on engineer's model
- Compared to utility data
- Validated to utility data
  - 2.1 % maximum error



# Geothermal Depth

# Initial Motivation

- Large open space
- Potential energy savings
- Potential emissions reductions
- Life-costs of system

Open area surrounding Gaige Building



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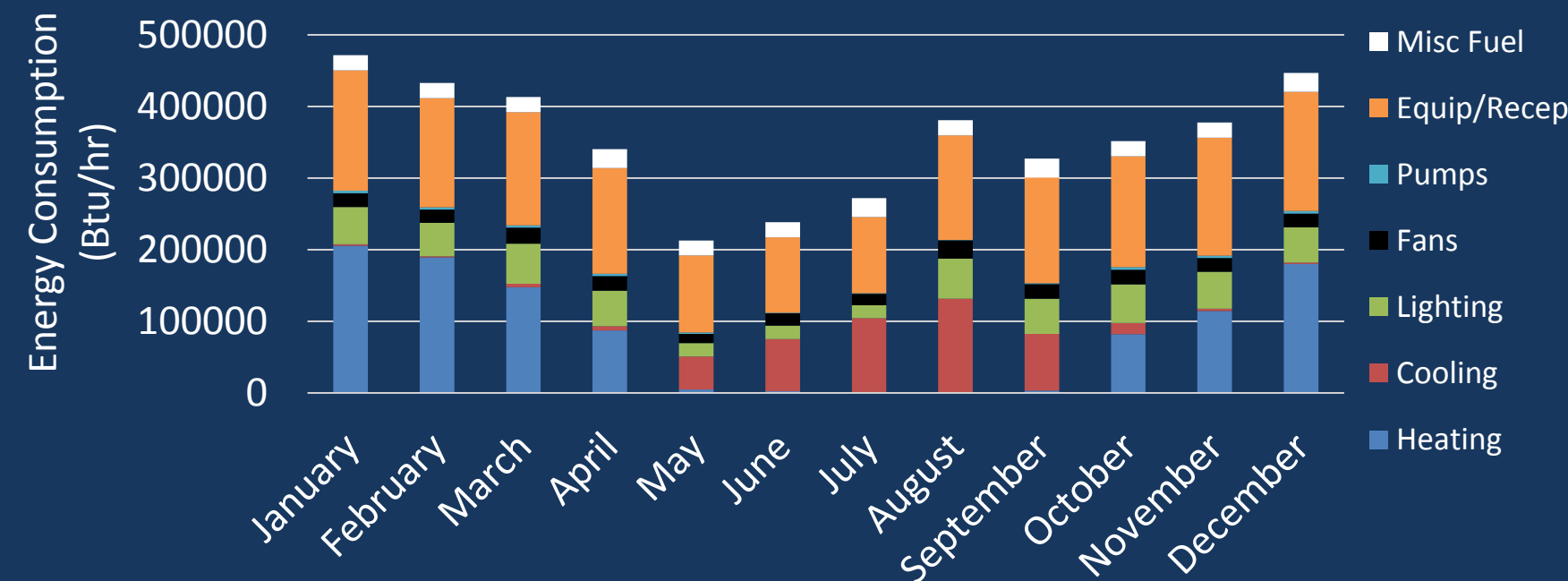
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# Geothermal Depth

# Alternative 1: Vertical Loop System



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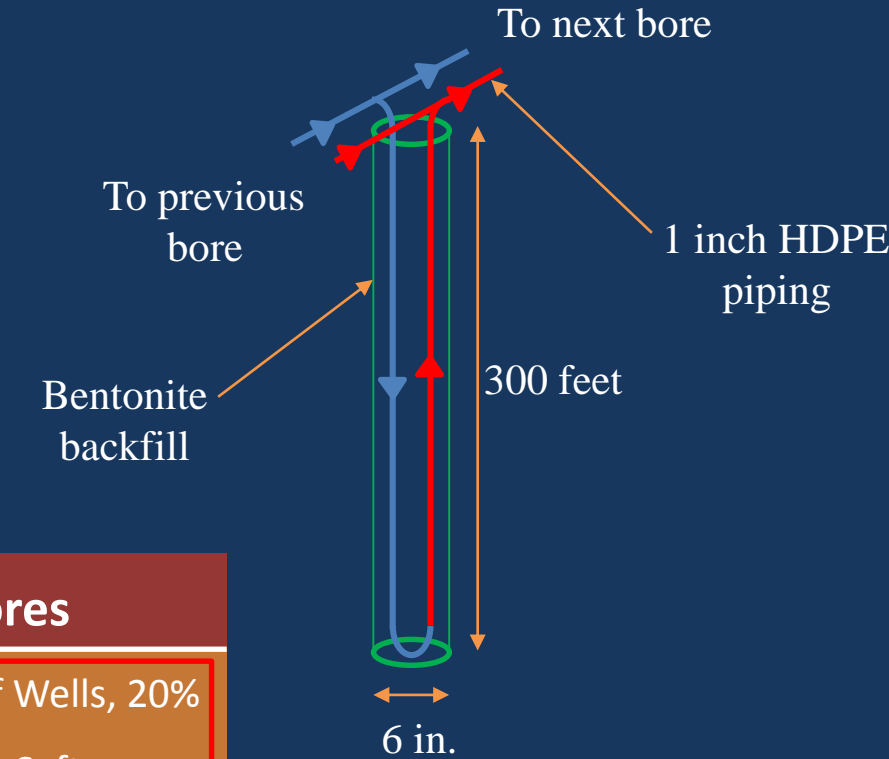
Onsite Measurements

Heat Pumps

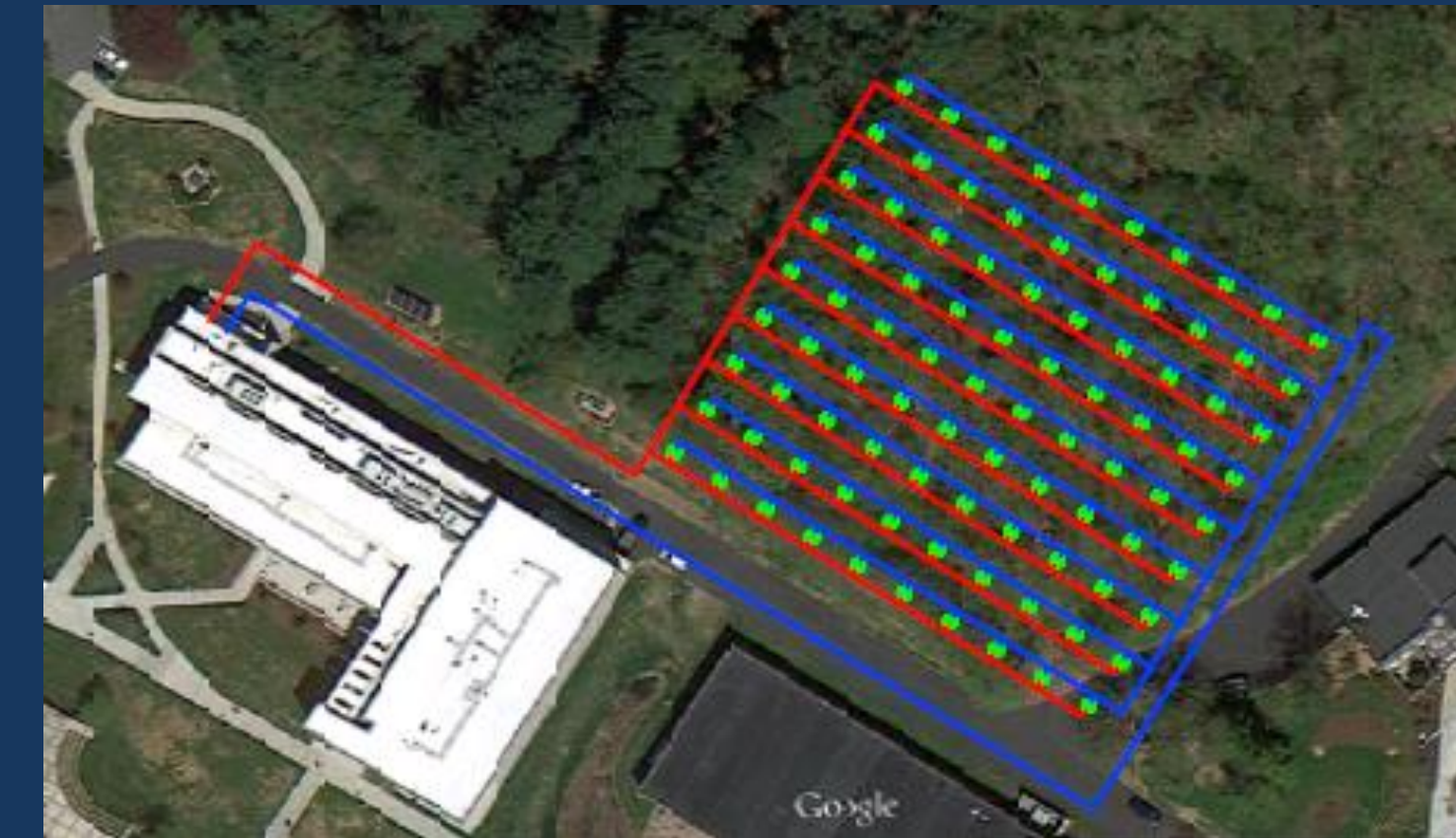
Campus-wide Geothermal

Conclusions

- 23,636 feet of well required
- 100 required vertical wells
  - 20% safety
  - 300' well depth
  - Costs per well - **\$3,714.25**



Required Number of Vertical Bores			
Well Depth	Required Bore Length	# of Wells	# of Wells, 20% Safety
100	23636.4	237	284
200	23636.4	119	142
<b>300</b>	23636.4	79	<b>95</b>
400	23636.4	60	71



# Geothermal Depth

# Alternative 2: Horizontal Loop System



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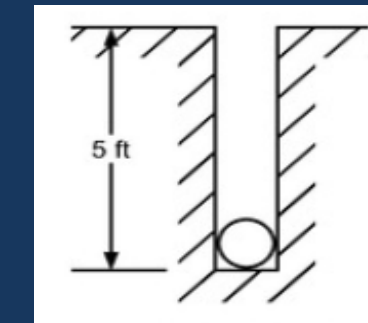
Onsite Measurements

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Conclusions

- 28,550 ft. of horizontal loops
  - Based on 20% safety
  - Cost per 300': **\$3,435.62**



Required Number of Horizontal Loops		
Loop Length	Number of Loops	Total Length
800	20	16000
775	1	775
750	4	3000
700	5	3500
675	1	675
650	4	2600
400	5	2000
	Total Length	28550



# Geothermal Depth

# Alternative Cost Comparisons



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Conclusions

- Increased first costs:
  - Savings from original design
  - Added geothermal costs
  - Time & Location adjustments

Vertical - Increased First-Costs	
Cost Item	Amount
Increased First Cost - General	\$ 655,736.06
Location Multiplier - Reading PA	0.988
Increased First Cost - Reading	\$ 647,867.23
Savings from Original Design - 2009	\$ 484,710.00
Time Multiplier - 2014 to 2009	0.889
Savings from Original Design - 2014	\$ 545,230.60
<b>Overall First Cost Increase:</b>	<b>\$ 102,636.63</b>

Horizontal - Increased First-Costs	
Cost Item	Amount
Increased First Cost - General	\$ 601,959.52
Location Multiplier - Reading PA	0.988
Increased First Cost - Reading	\$ 594,736.01
Savings from Original Design - 2009	\$ 484,710.00
Time Multiplier - 2014 to 2009	0.889
Savings from Original Design - 2014	\$ 545,230.60
<b>Overall First Cost Increase:</b>	<b>\$ 49,505.41</b>

## Geothermal Depth

## Annual Emissions Reductions



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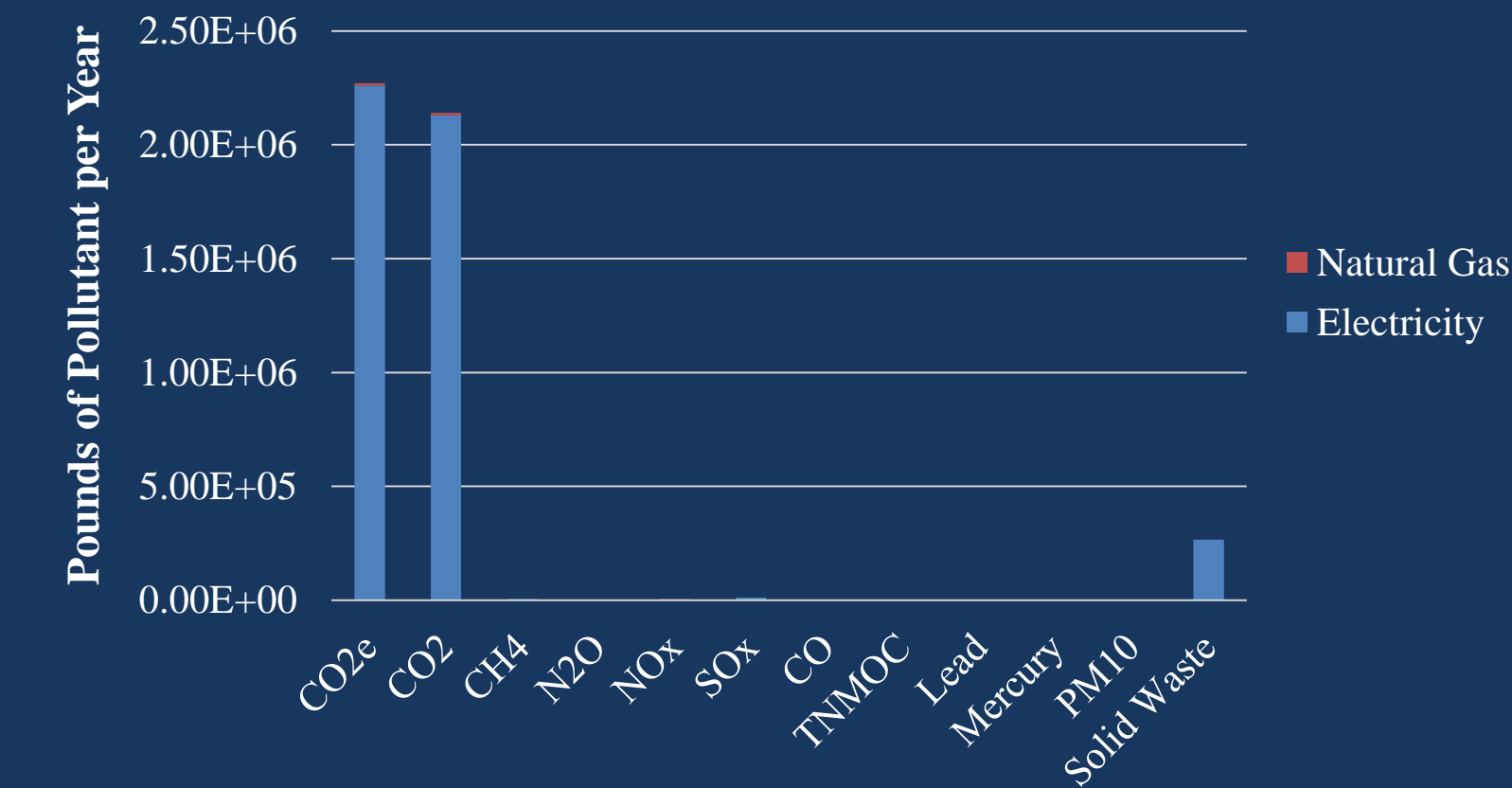
Heat Pumps

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Conclusions

- Little change in emissions
  - Decreased natural gas emissions
  - Increased electricity emissions

Pollutant	Difference in Total Annual Emissions		
	Original Emissions (lb/yr)	Geothermal Emissions (lb/yr)	Decrease %
CO <sub>2</sub> e	2321124.8	2270409.1	2.18%
CO <sub>2</sub>	2194071.2	2140470.1	2.44%
CH <sub>4</sub>	4526.3	4661.8	-2.99%
NO <sub>x</sub>	3896.3	3905.4	-0.23%
SO <sub>x</sub>	10799.6	11128.1	-3.04%
CO	1173.6	1117.3	4.80%
Solid Waste	258316.8	266191.0	-3.05%



## Geothermal Depth

## Annual Energy Savings



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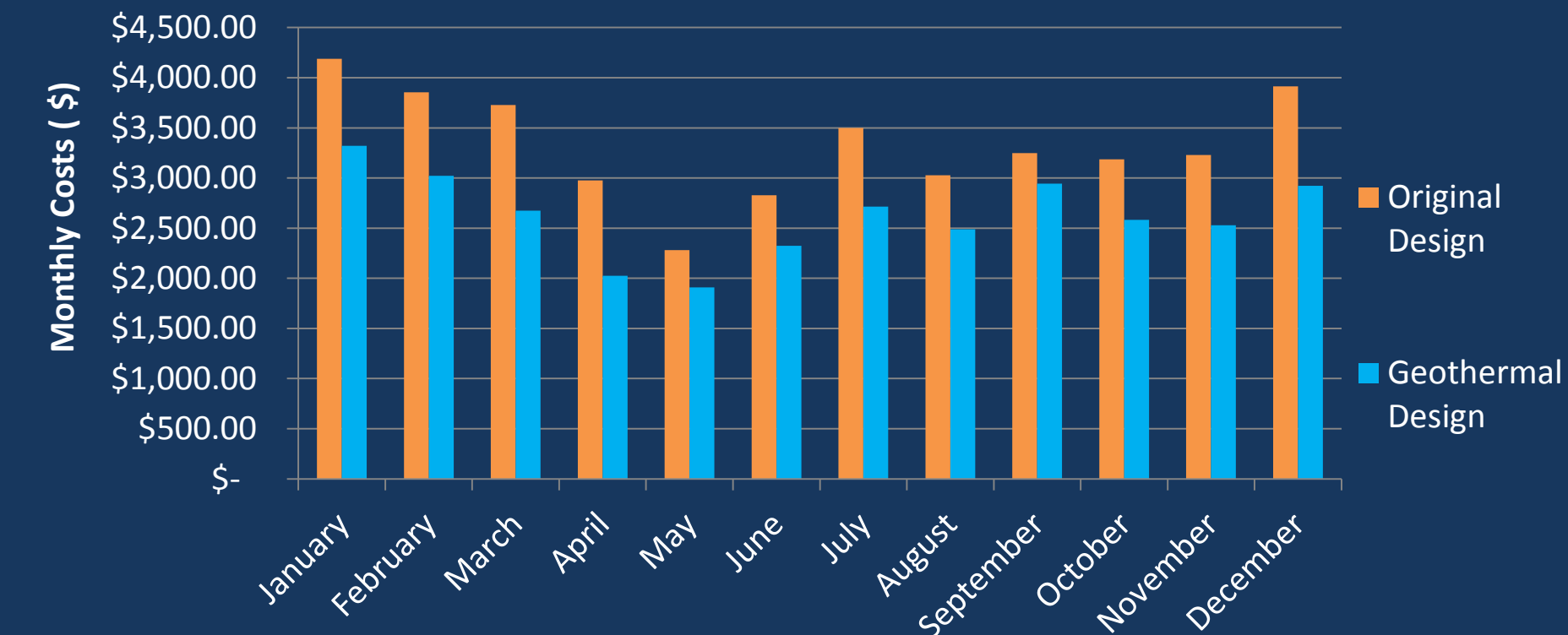
### Campus-wide Geothermal

### Conclusions

- Almost eliminated natural gas consumption

- Similar annual electricity consumption
  - Heat pump operation

- **Annual Energy Savings: \$8,494.00**



## Geothermal Depth

## Life Cycle Cost Analysis



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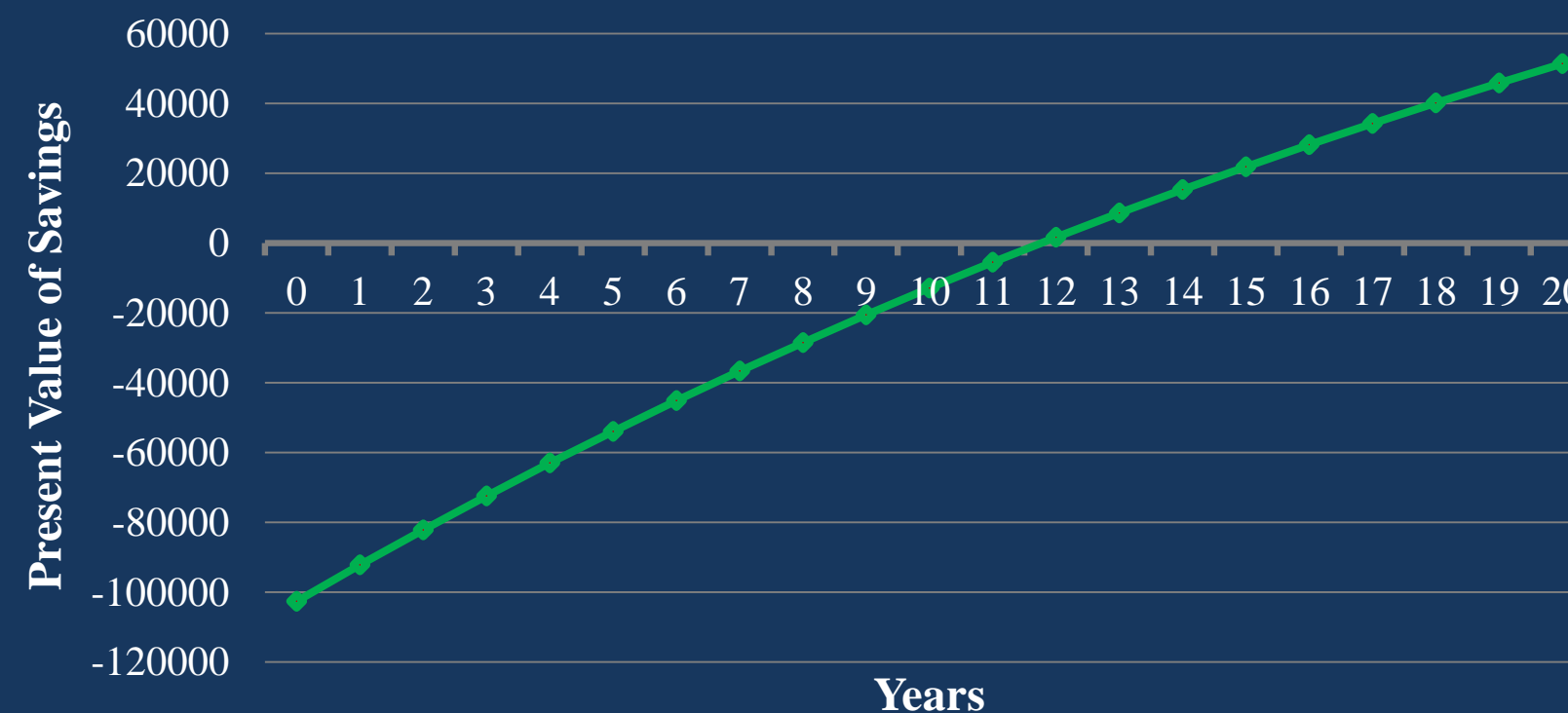
Heat Pumps

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Conclusions

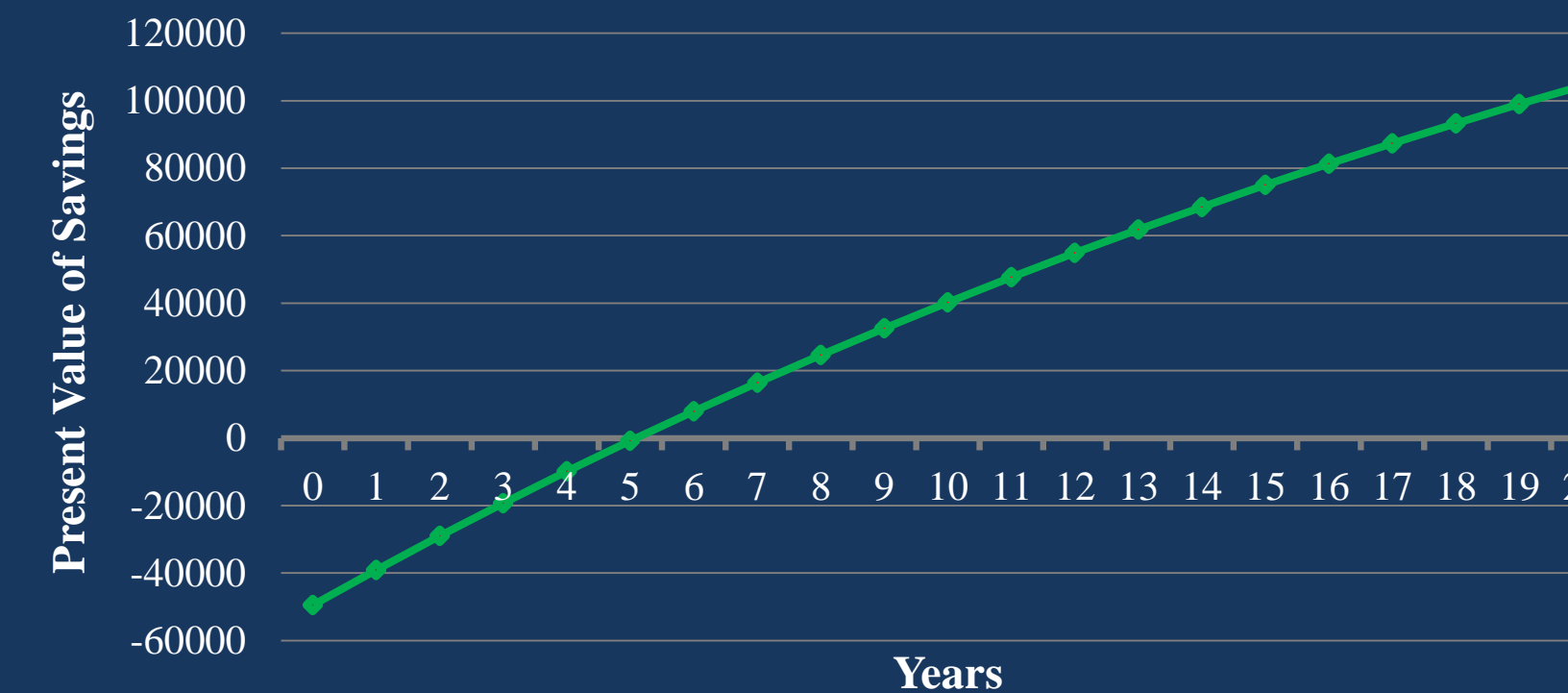
- Vertical Well Design:

- Simple: 12.1 years
- Discounted: **12.7 years**



- Horizontal Loop Design:

- Simple: 5.8 years
- Discounted: **6.1 years**



## Geothermal Depth

## Alternative Selection



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Conclusions

- Horizontal Design
  - Best Payback – 6.1 years
  - Large space requirements
- Vertical Design
  - Favorable Payback – 12.7 years
  - Less space requirements



## Acoustics Breadth

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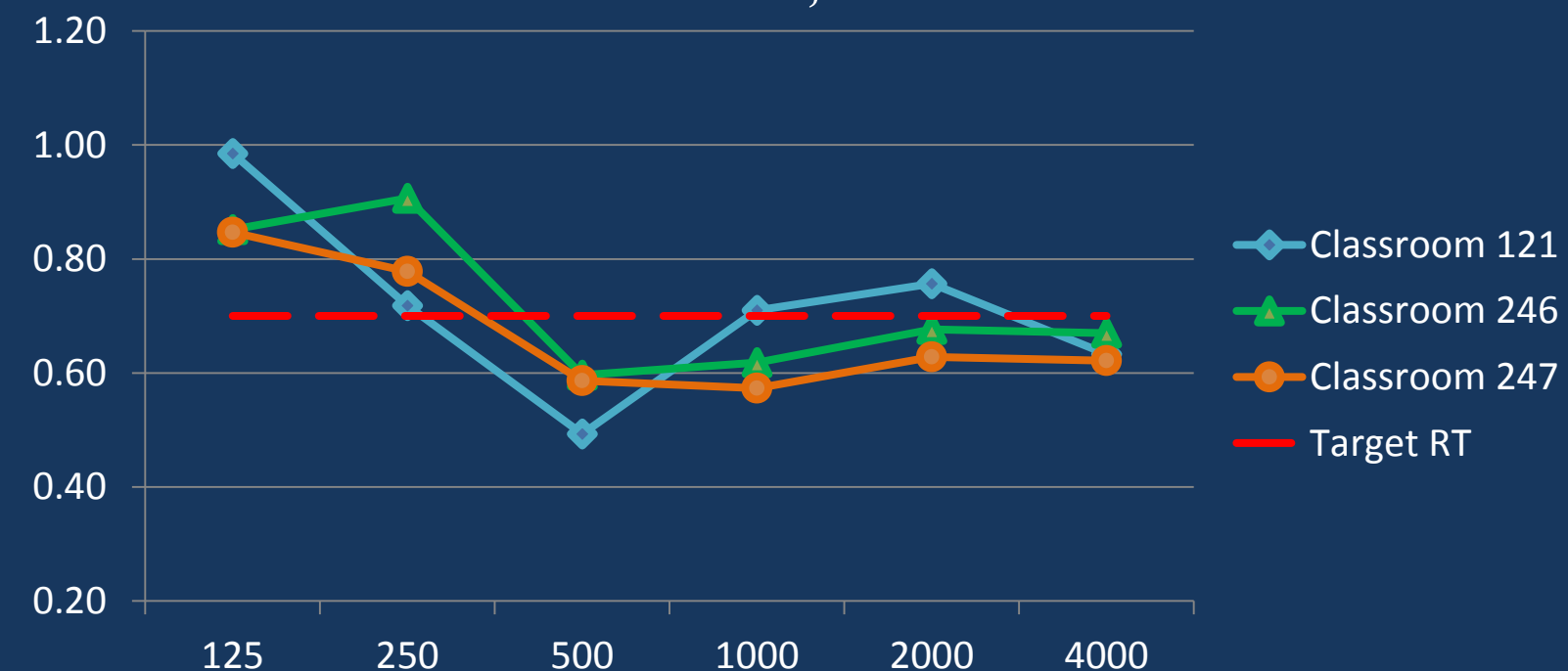
Conclusions

## Onsite Measurements

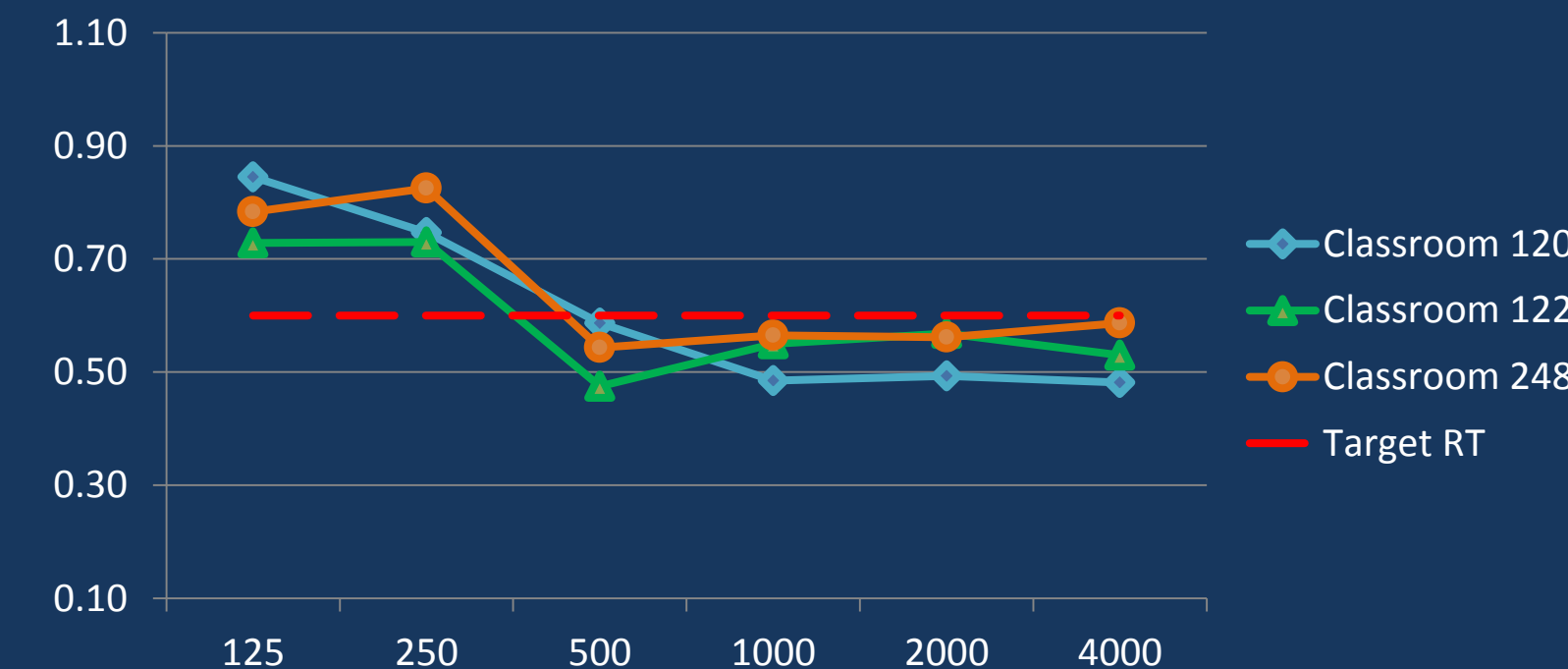
- Comparisons to ANSI S12.60
- Reverberation Time (T30)
  - 0.7 for  $> 10,000 \text{ ft}^3$
  - 0.6 for  $< 10,000 \text{ ft}^3$



Classrooms  $> 10,000 \text{ ft}^3$



Classrooms  $< 10,000 \text{ ft}^3$







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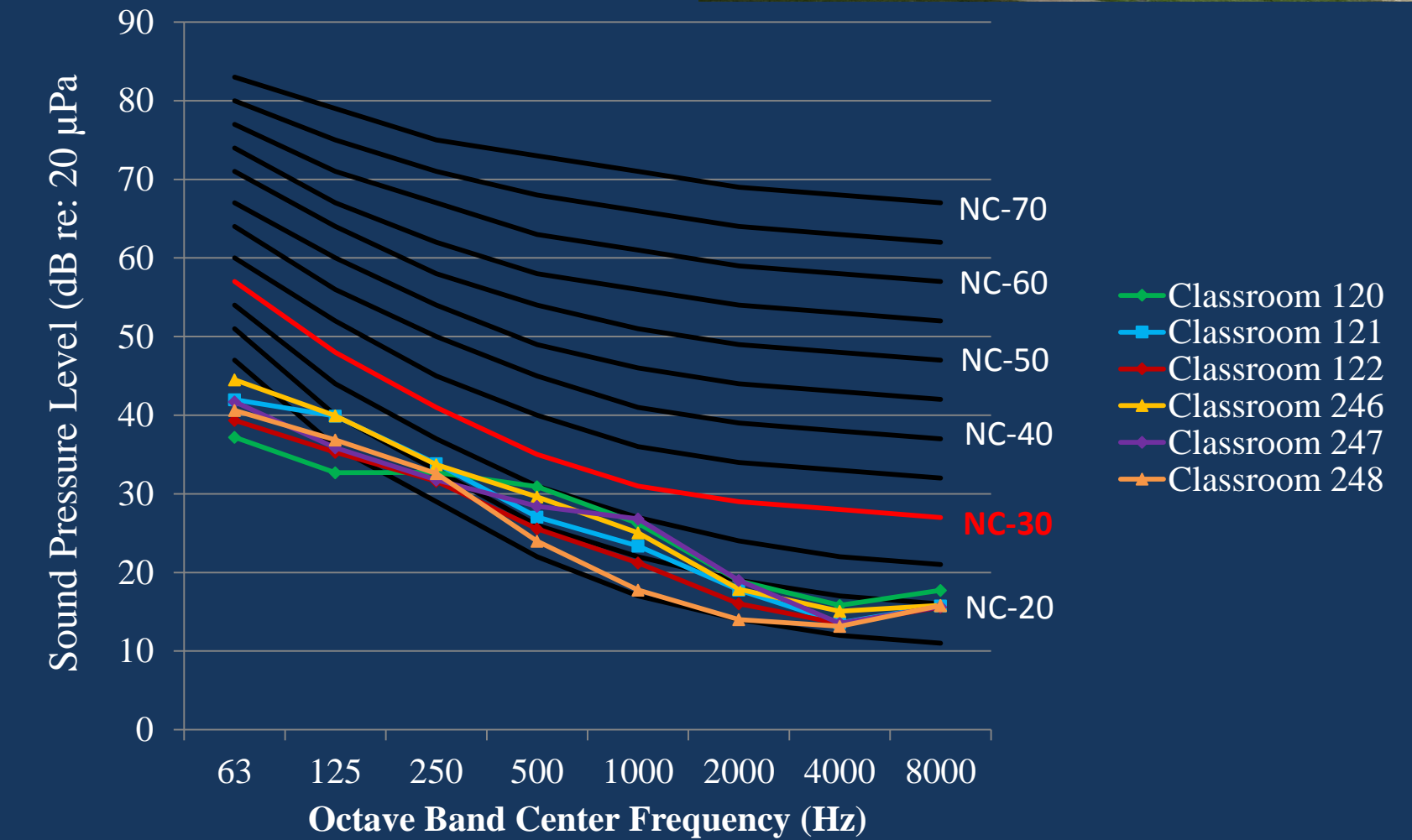
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Conclusions

- Comparisons to ANSI S12.60
- Background Noise Level (BNL)
  - NC – 30





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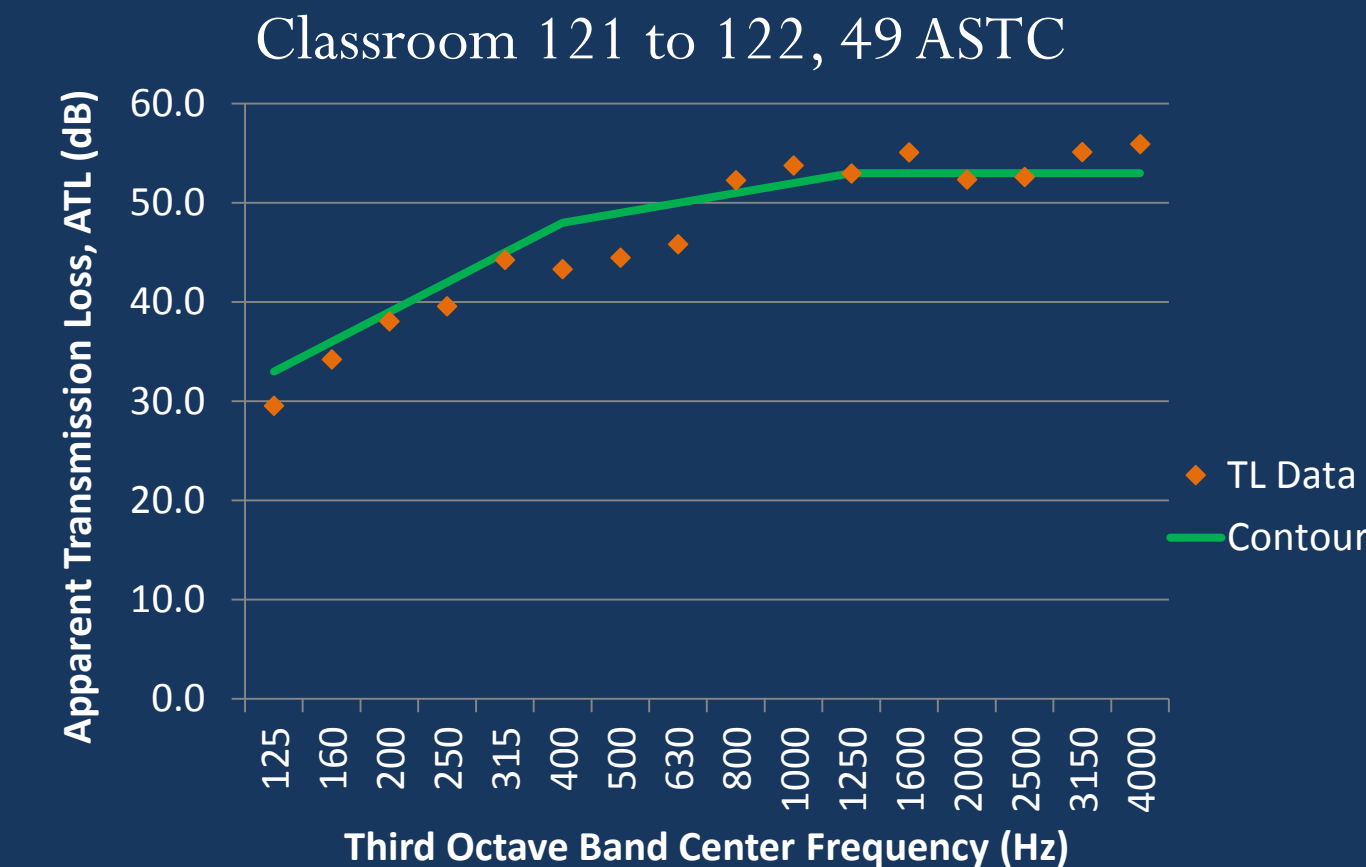
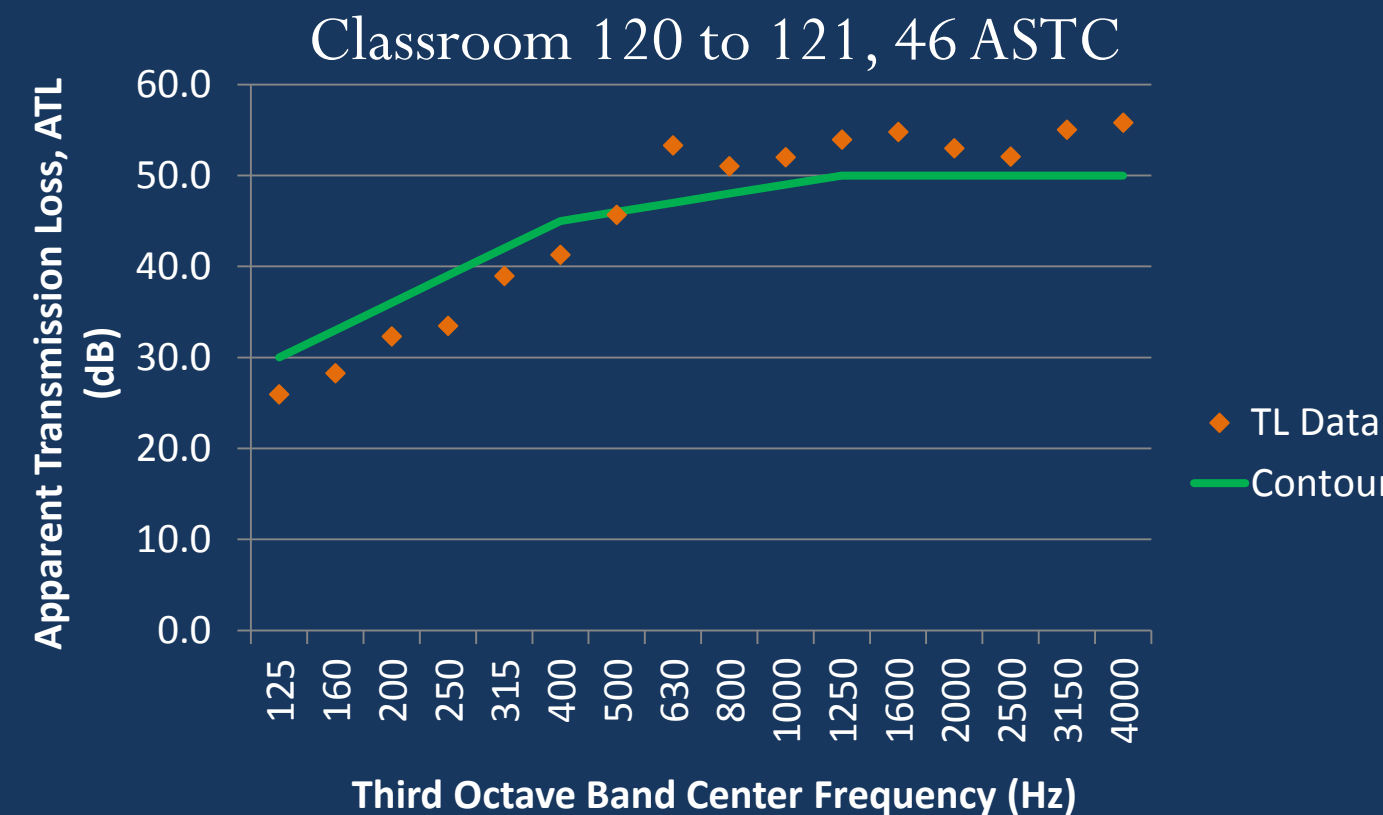
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Conclusions

- Comparisons to ANSI S12.60
- Transmission Loss (TL) & Sound Trans. Coefficient (STC)
  - STC – 50 between classrooms





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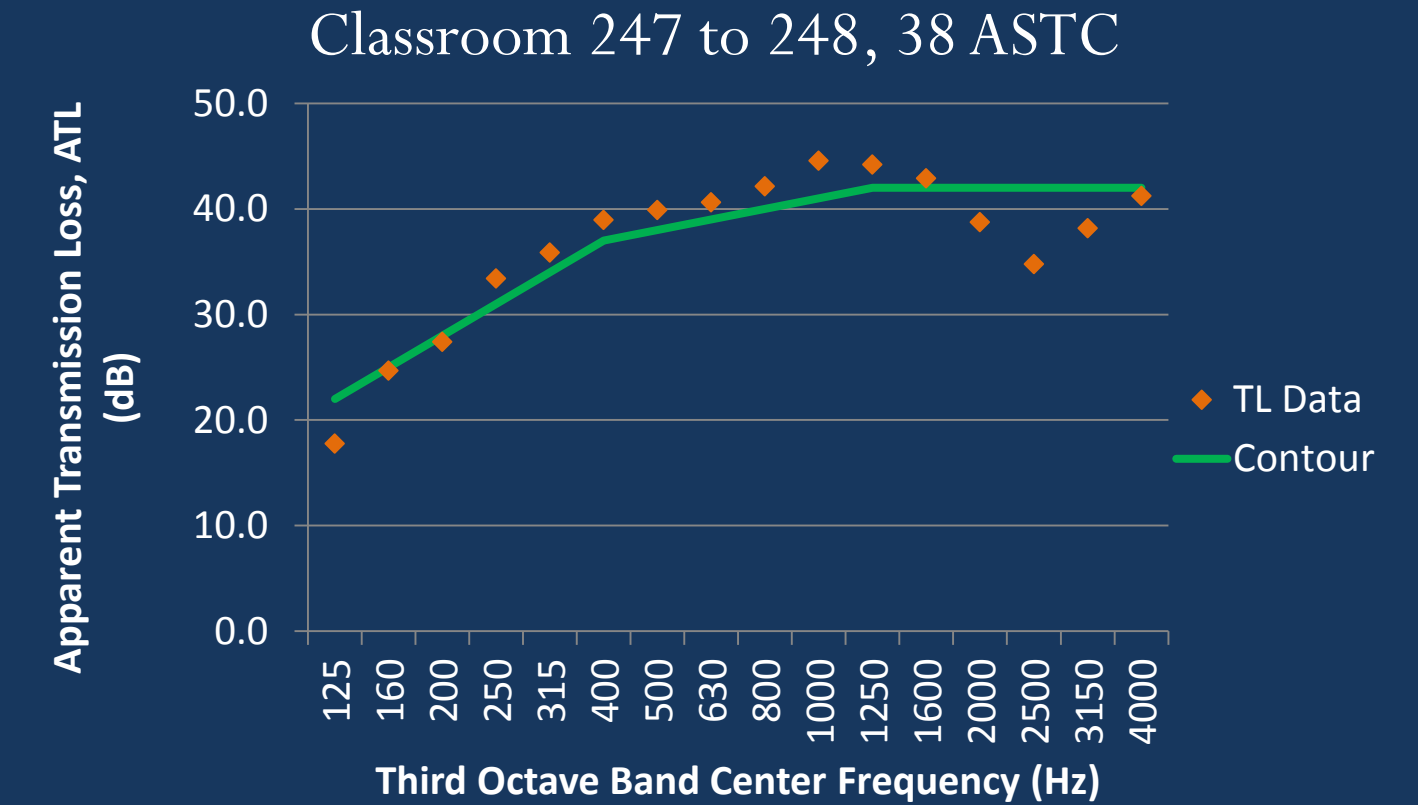
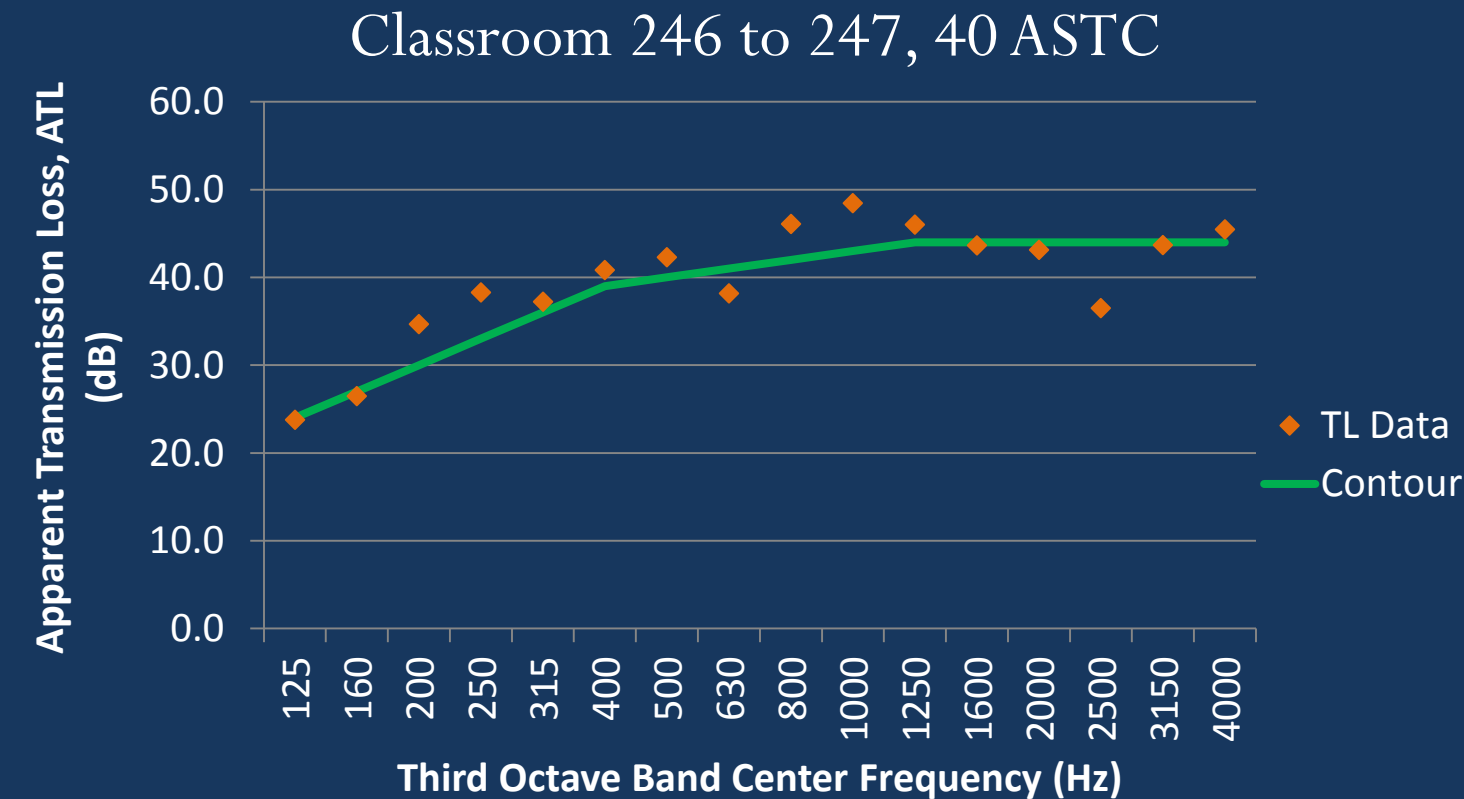
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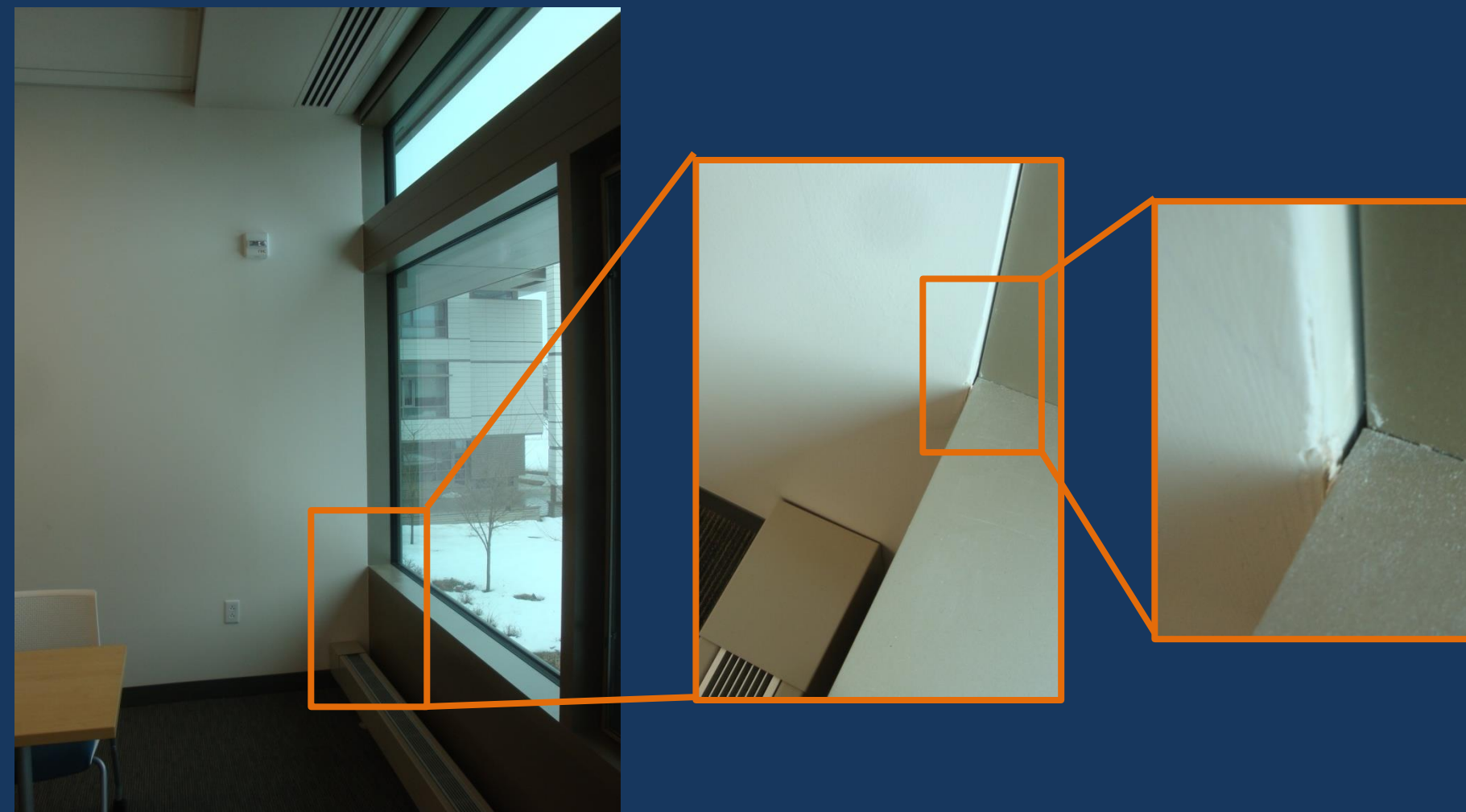
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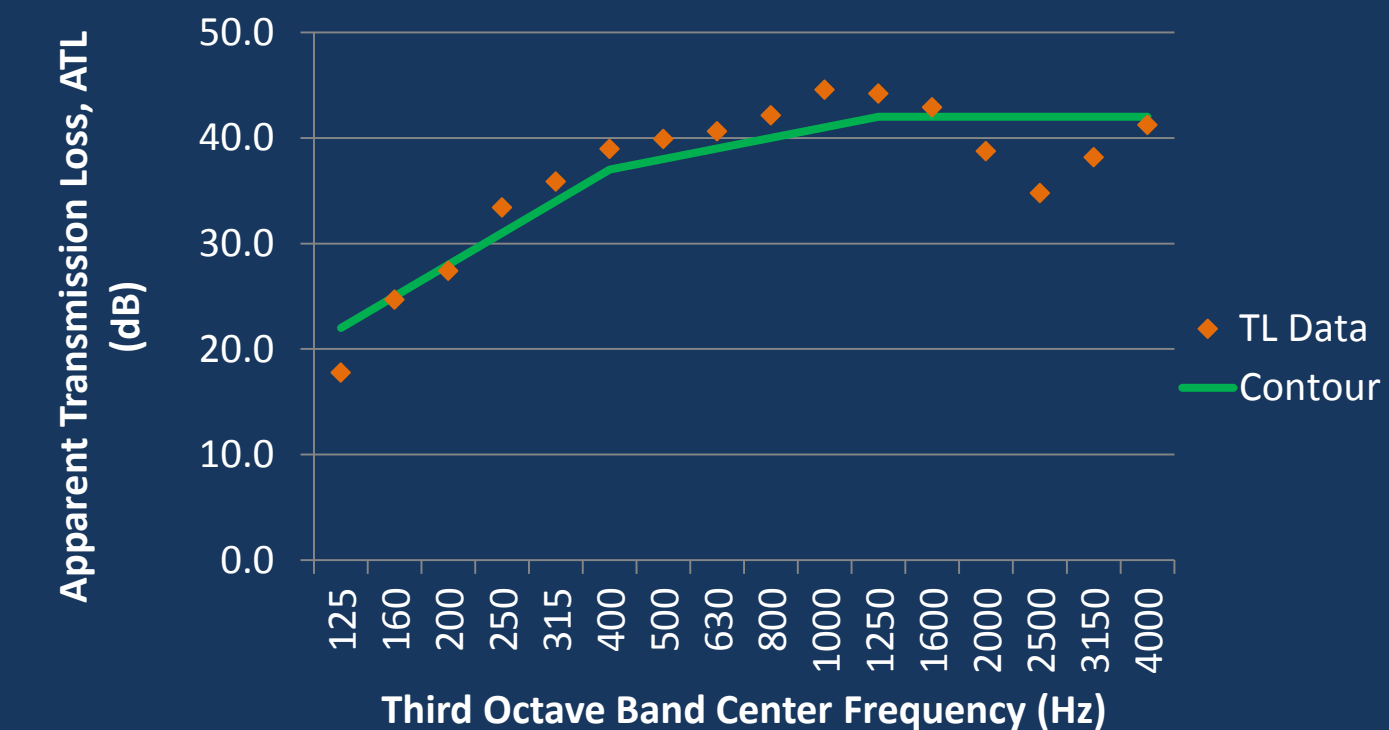
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Classroom 247 to 248, 38 ASTC



## Acoustics Breadth

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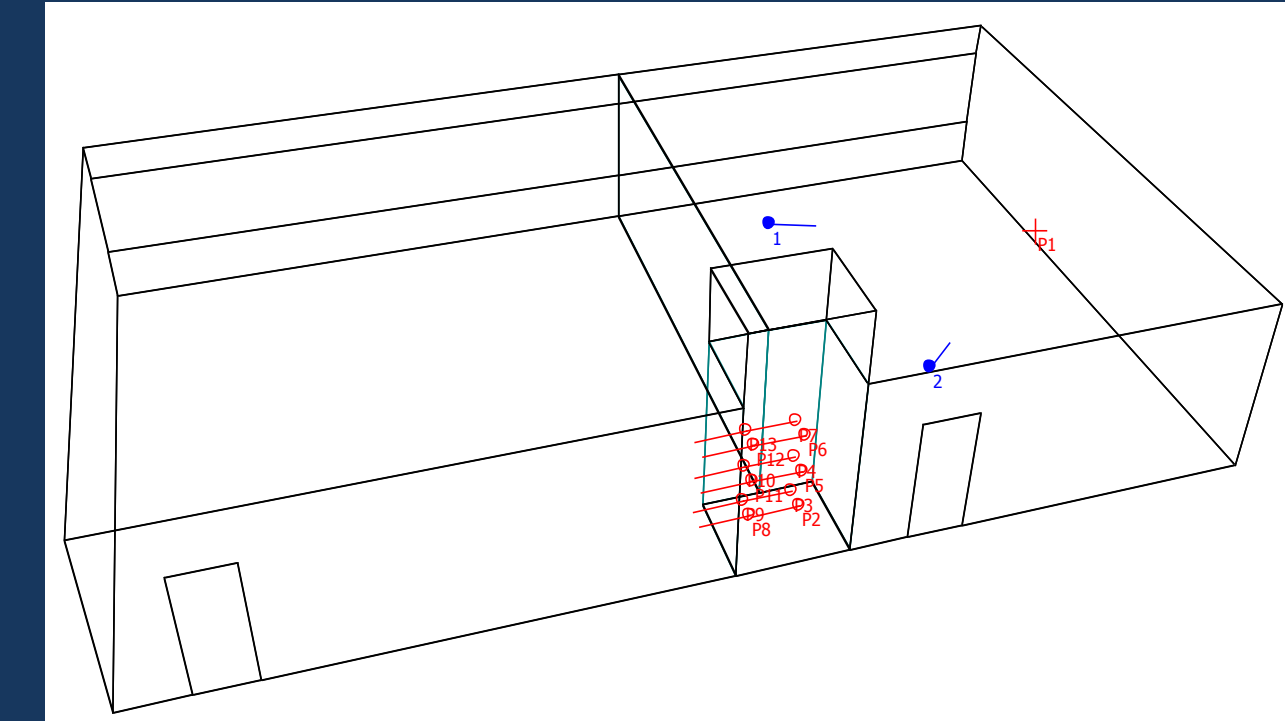
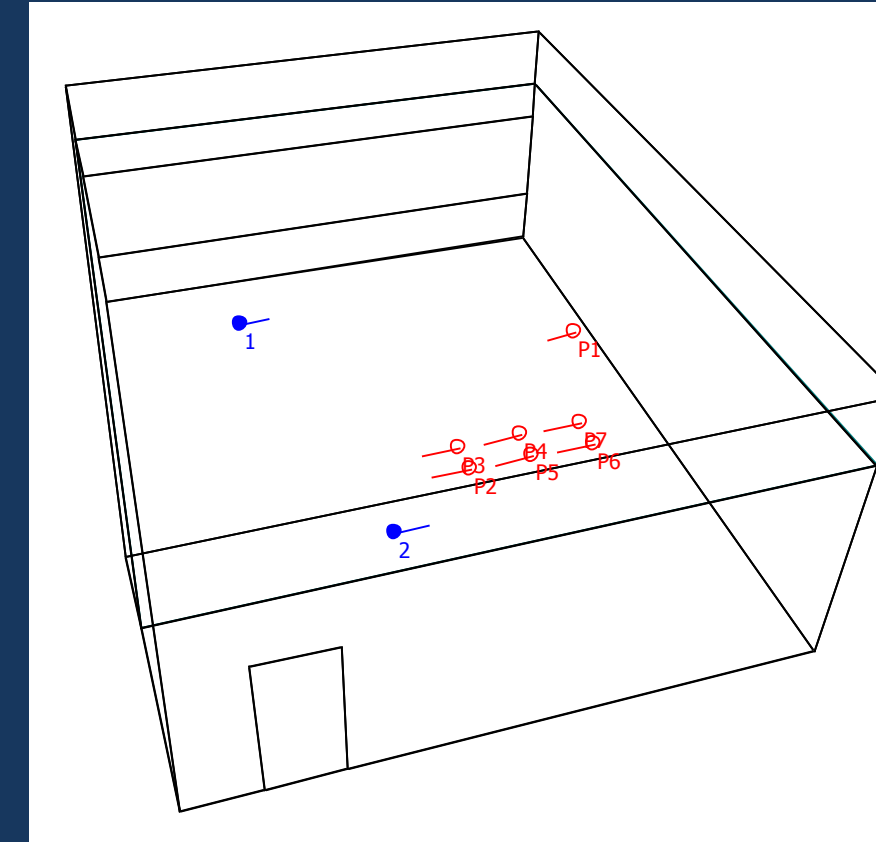
Campus-wide Geothermal

Conclusions

## Heat Pump Sound Isolation

- Option 1: ceiling plenum
- Classroom & heat pump modeled in Odeon

- Option 2: mechanical room



# Acoustics Breadth

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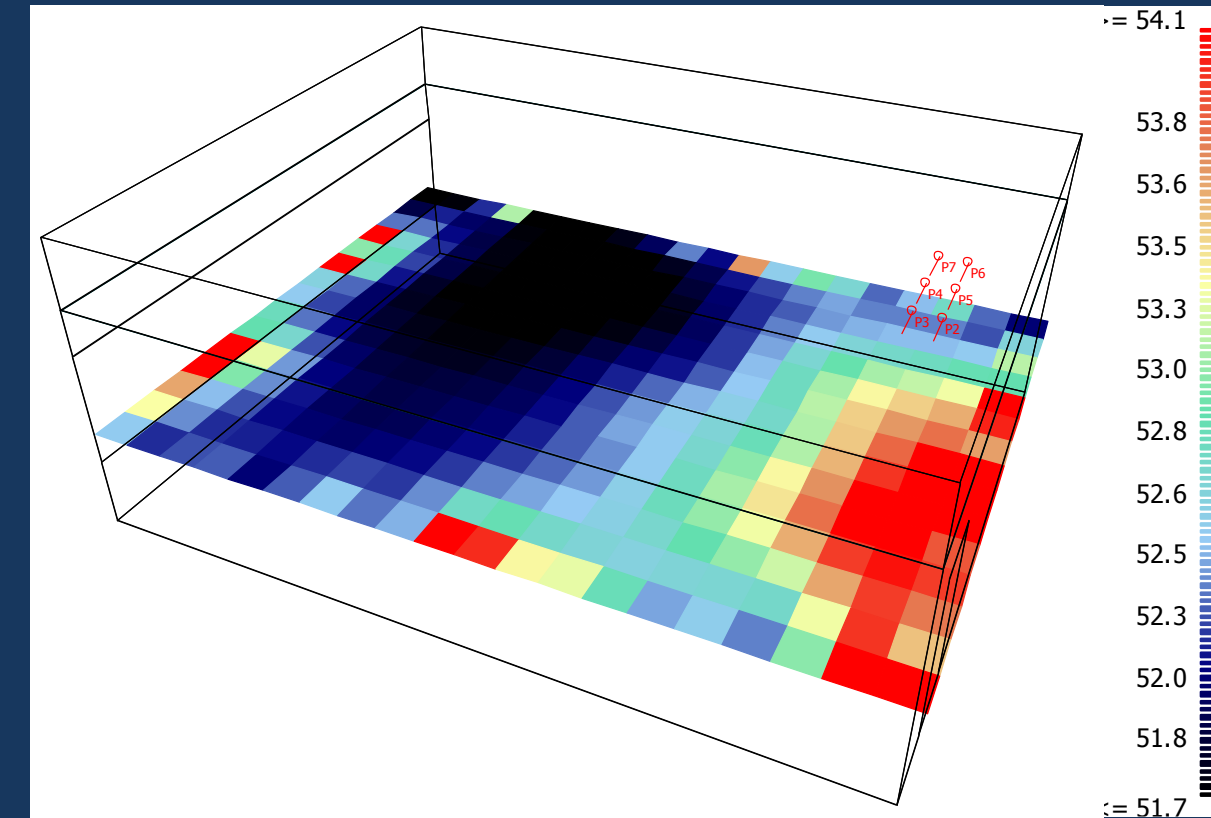
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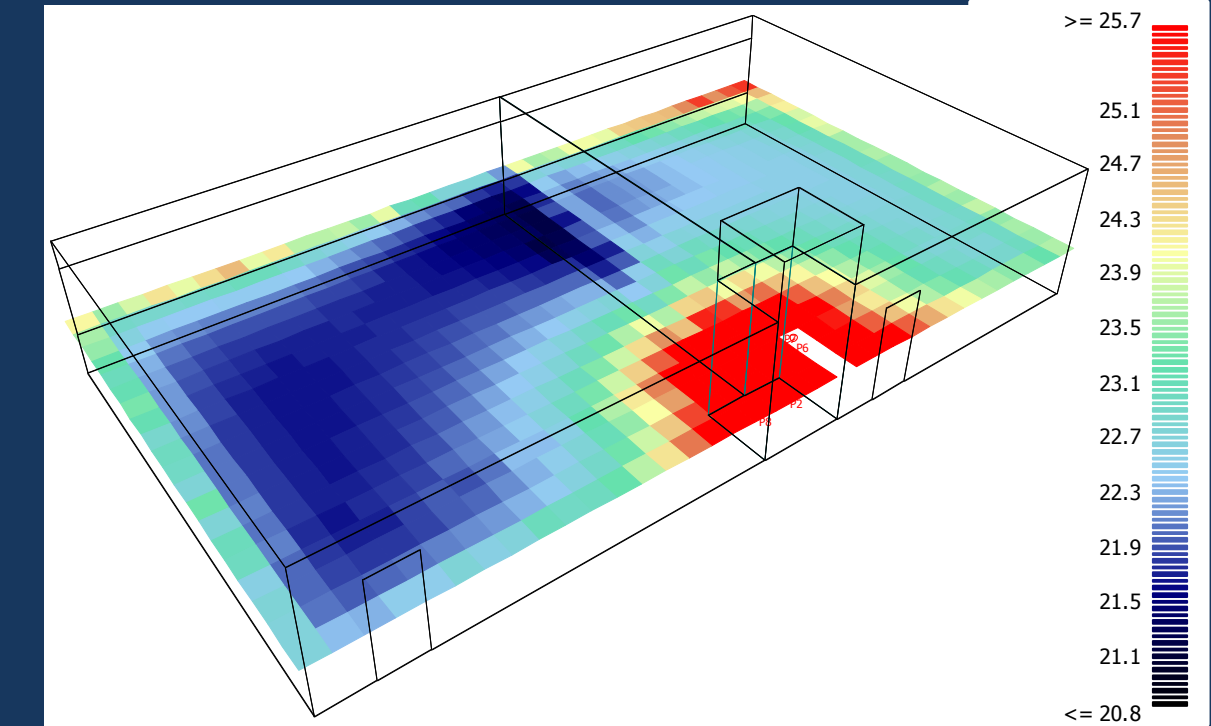
Conclusions

# Heat Pump Sound Isolation

- Option 1: ceiling plenum
- Classroom & heat pump modeled in Odeon
  - Inadequate background noise level
  - ~ 50 to 55 dBA



- Option 2: mechanical room
  - Meets 35 dBA criteria
  - ~ 20 to 26 dBA





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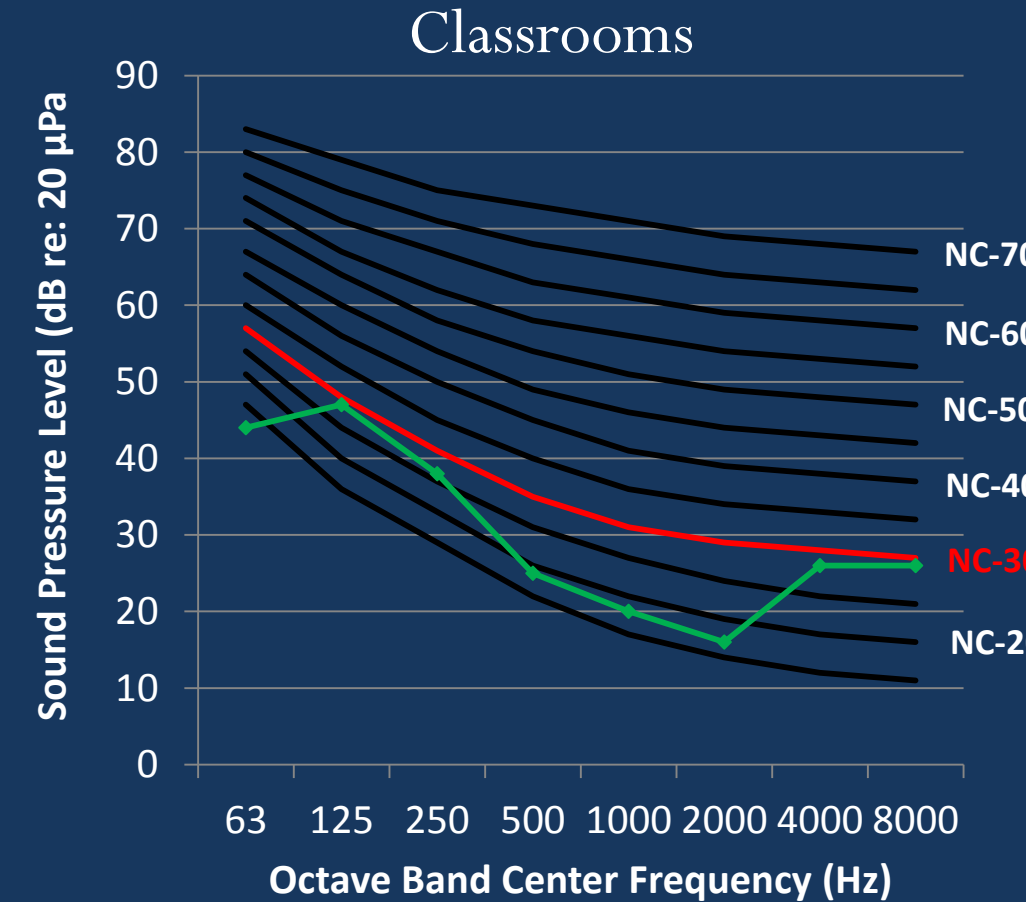
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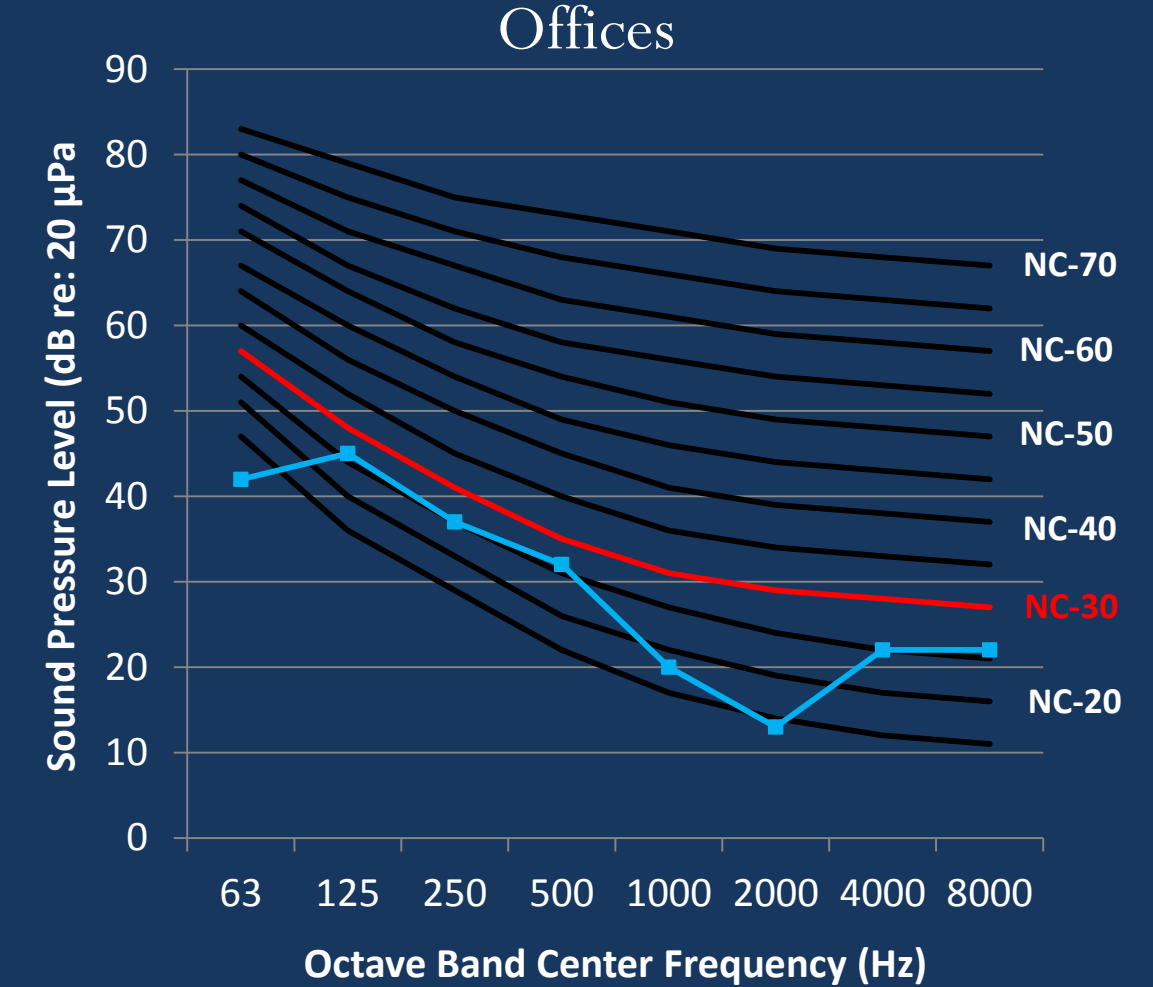
Campus-wide Geothermal

Conclusions

- Private Offices & Classrooms
  - Specify minimum lengths of duct lining



Minimum Duct Lining Lengths		
Path	Private Office	Classroom
Supply	2 feet	3 feet
Return	3 feet	5 feet





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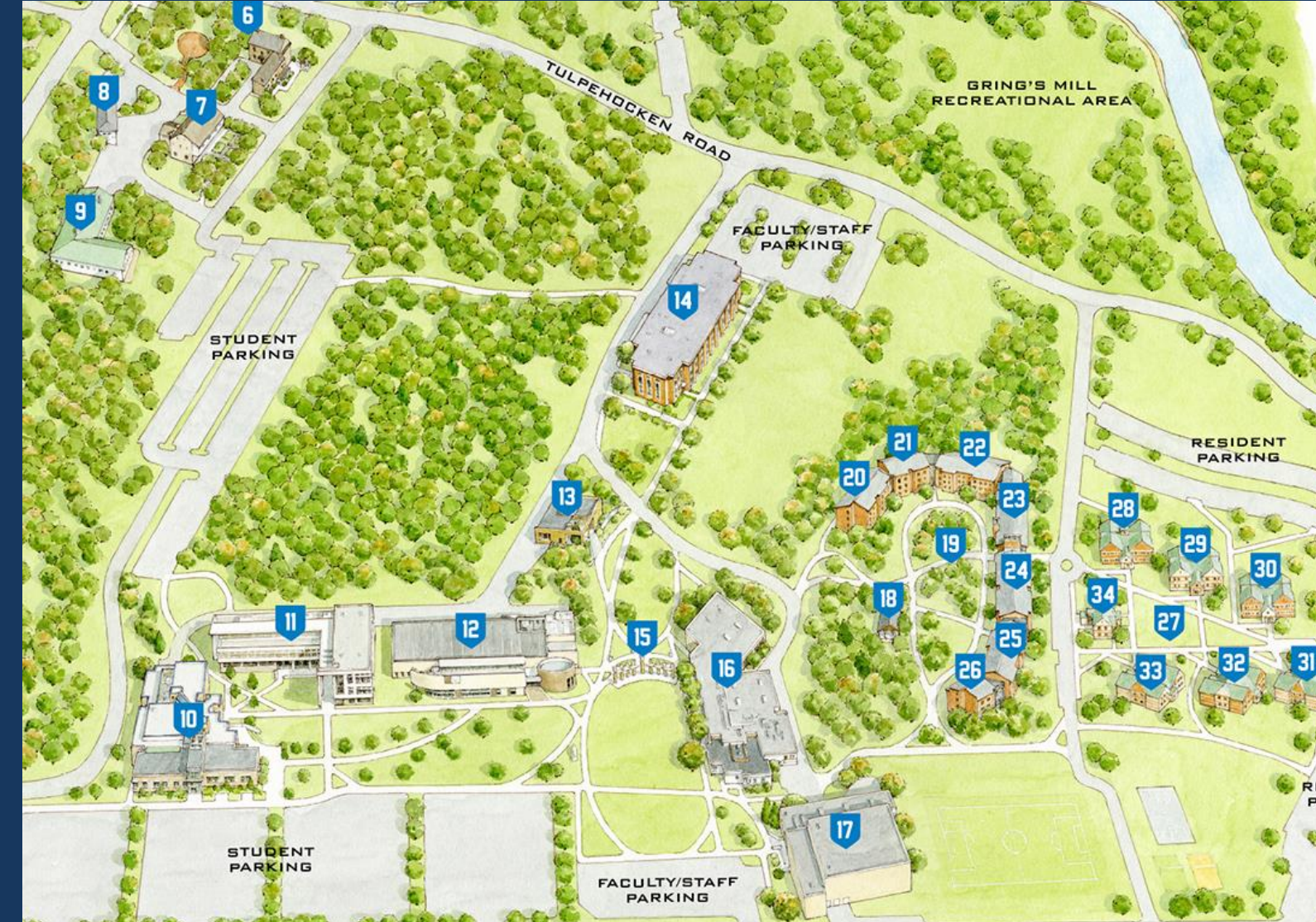
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**Campus-wide Geothermal**

Conclusions



- Close proximity
- All same owner
- More space with vertical wells
- Potential diversity benefits
- Utility usage data known
  - **Need to know: heating, cooling, and ventilation loads**





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Model Validation Performance

Building Name	EIA Targets		Model Results		Percentage Deviations	
	Electricity (kWh)	Nat. Gas (therms)	Electricity (kWh)	Nat. Gas (therms)	Electricity (kWh)	Nat. Gas (therms)
The Franco Building	163007	7525	164693	7905	1.03%	5.04%
The Gaige Building	223701	11643	226577	11816	1.29%	1.49%
Thun Library	330557	7041	331394	7089	0.25%	0.69%
Luerssen Building	800746	0	800627	0	0.01%	n/a
Janssen Conference Center	101072	0	100504	0	0.56%	n/a
Perkins Student Center	593073	0	592461	0	0.10%	n/a
Beaver Community Center	176622	5607	177305	5338	0.39%	4.79%
Hintz Bookstore	31168	0	31800	0	2.03%	n/a
All Campus Residences	455342	0	458615	0	0.72%	n/a

- 2003 EIA building energy use survey used
- End use energy percentages estimated
- Trace model created for each building
- Validated to utility and EIA percentage estimates



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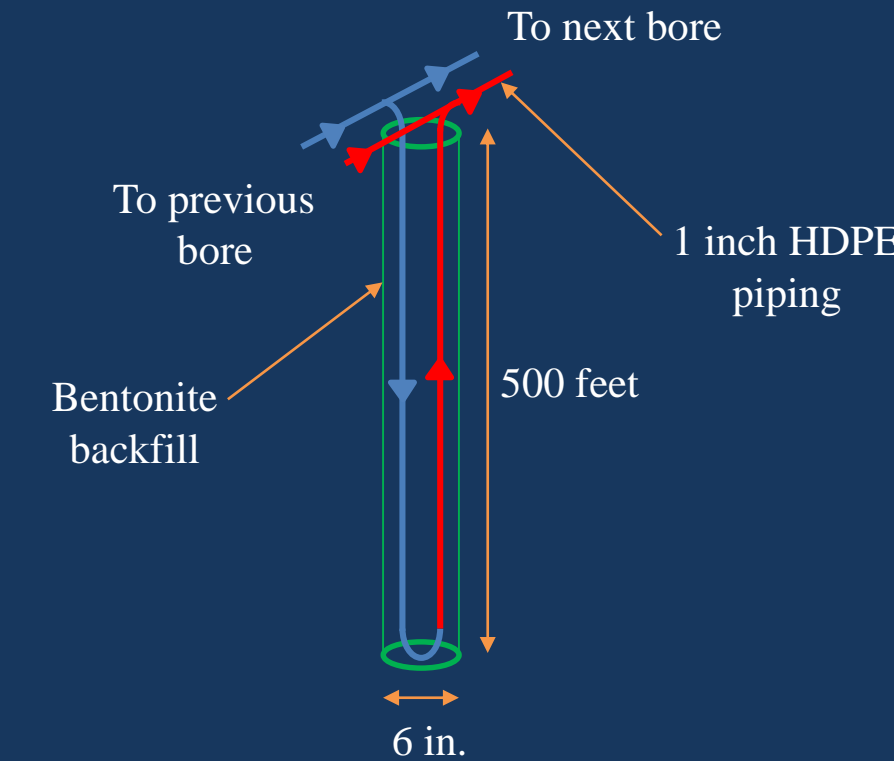
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- 463,653 feet of wells required
- 500' well depth used
- 1020 wells minimum
  - 1050 wells chosen



# Campus Geothermal

# Annual Energy Savings



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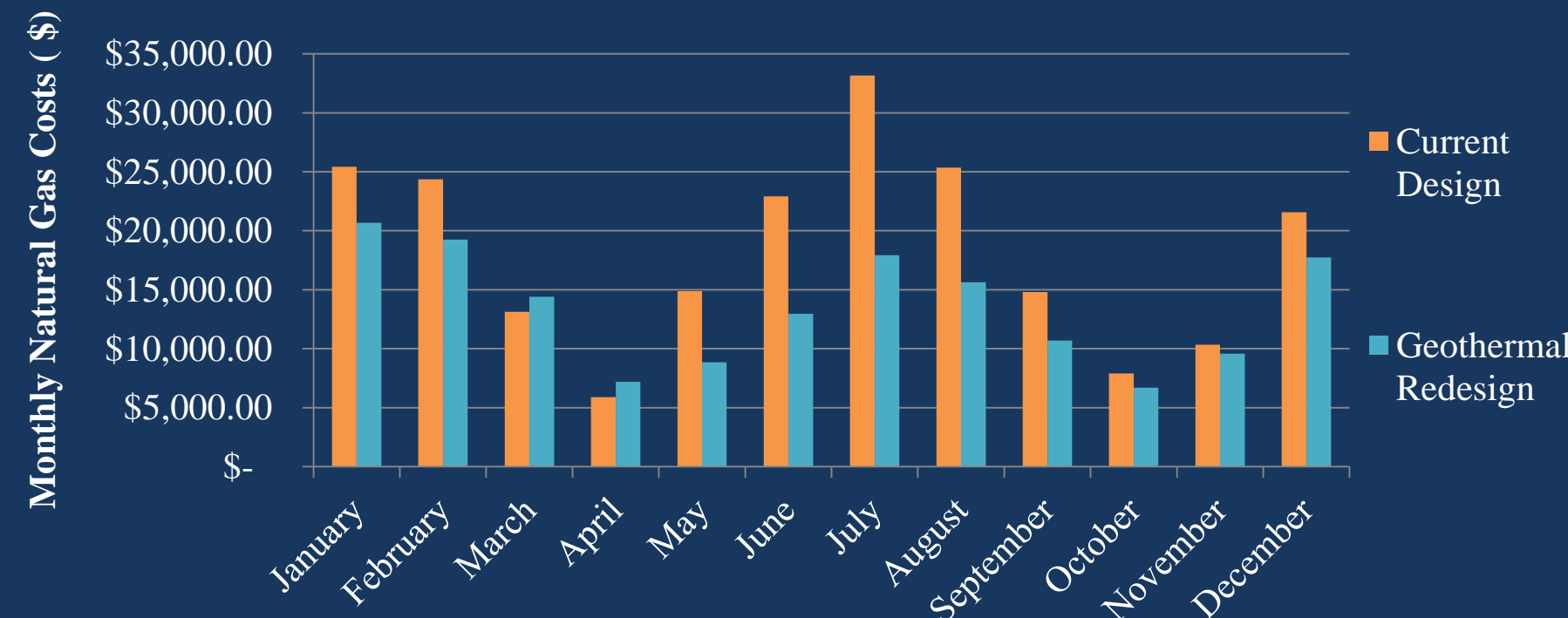
**Campus-wide Geothermal**

Conclusions

- Baseline and geothermal models created

- **Annual Energy Savings: \$58,166.00**

- ~ 27.2 % reduction in emissions



## Difference in Total Annual Emissions

Pollutant	Original Design Total	Geothermal Design Total	Percent
	Emissions (lb/yr)	Emissions (lb/yr)	Decrease %
CO <sub>2</sub> e	15258985.5	11108037.4	27.20%
CO <sub>2</sub>	14405155.4	10489303.8	27.18%
CH <sub>4</sub>	30525.2	22104.3	27.59%
N <sub>2</sub> O	338.5	246.3	27.24%
NO <sub>x</sub>	25923.5	18824.4	27.38%
SO <sub>x</sub>	72849.1	52749.9	27.59%
CO	7614.6	5558.6	27.00%
PM <sub>10</sub>	819.1	597.2	27.10%
Solid Waste	1742541.0	1261763.3	27.59%



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Campus - Increased First-Costs	
Cost Item	Amount
Increased First Cost - Building Costs	\$ 1,252,778.74
Increased First Cost – Well Field Costs	\$ 5,734,520.38
Location Multiplier - Reading PA	0.988
Increased First Cost - Reading	\$ 6,903,451.53
Savings from Original Design - 2009	\$ 484,710.00
Time Multiplier - 2014 to 2009	0.889
Savings from Original Design - 2014	\$ 545,230.60
Overall First Cost Increase:	\$ 6,358,220.94

- Increased first costs estimated
  - **\$6,358,220.94 increase**
- No reasonable payback period was found
  - Very high increased first costs
  - No savings realized from other buildings



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Building	Required Bores
The Gaige Building	48
The Franco Building	109
The Thun Library	173
The Hintz Bookstore	4
The Beaver Community Commons	122
The Perkins Student Center	202
The Janneson Conference Center	37
The Luerssen Building	284
All Campus Residences	58
Total Bores for Campus, separate	1038
Total Bores for Campus, together	928
Diversity Realized	89.4%

- Increased first costs estimated
  - **\$6,358,220.94 increase**
- No reasonable payback period was found
  - Very high increased first costs
  - No savings realized from other buildings
- Relatively small amount of diversity
  - ~ 89.4% overall



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**Simple Payback with 10% Safety Factor**

Load Diversity	Bores: 10% Safety	First Cost Increase	Simple Payback
100%	1142	\$ 6,185,478.68	82.64
95%	1085	\$ 5,906,080.61	78.90
90%	1028	\$ 5,626,682.53	75.17
85%	971	\$ 5,347,284.45	71.44
80%	914	\$ 5,067,886.37	67.70
75%	857	\$ 4,788,488.30	63.97
70%	800	\$ 4,509,090.22	60.24
65%	743	\$ 4,229,692.14	56.51
60%	686	\$ 3,950,294.06	52.77
55%	628	\$ 3,665,994.26	48.98
50%	571	\$ 3,386,596.19	45.24
Actual Building	1050	\$ 5,734,520.38	76.61

- Effect of increased diversity
  - Poor payback period with high diversity
  - Not justifiable



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Savings Comparison – With Current Safety Factor

Increased Savings (\$)	New First Cost	Simple Payback	Discounted Payback
Current Design	\$ 5,734,520.38	76.61	> 40 years
\$ 1,000,000.00	\$ 4,734,520.38	63.25	> 40 years
\$ 3,000,000.00	\$ 2,734,520.38	36.53	> 40 years
\$ 4,000,000.00	\$ 1,734,520.38	23.17	> 40 years
\$ 4,400,000.00	\$ 1,334,520.38	17.83	30.11
\$ 4,500,000.00	\$ 1,234,520.38	16.49	25.02
\$ 4,600,000.00	\$ 1,134,520.38	15.16	21.56
\$ 4,800,000.00	\$ 934,520.38	12.48	16.34
\$ 5,000,000.00	\$ 734,520.38	9.81	12.21
\$ 5,200,000.00	\$ 534,520.38	7.14	8.68
\$ 5,500,000.00	\$ 234,520.38	3.13	4.10

- Effect of increased diversity
  - Poor payback period with high diversity
  - Not justifiable
  
- Effect of increased initial savings
  - Feasible payback with \$4.5 million initial savings
  - Savings from new buildings
  - Savings from renovation alternatives for buildings



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System Alternatives

Energy & Emissions

Life Cycle Cost Analysis

Acoustics

Onsite Measurements

Heat Pumps

Campus-wide Geothermal

Conclusions

- Both vertical and horizontal designs feasible
  - Horizontal system cheaper – 6.1 years
  - Vertical system less space constraints – 12.7 years
- Heat pump noise control
  - Isolated through partition design
  - Isolated from minimum duct lining lengths
- Gaige Building compared with ANSI S12.60
  - Meets requirements for RT and BNL
  - Some partitions do not meet STC requirements
- Campus-wide geothermal
  - Not reasonable payback
  - Less diversity found in campus load
  - Initial savings are needed







Overview

Existing Conditions

Geothermal Depth

System Alternatives

Energy & Emissions

Life Cycle Cost Analysis

Acoustics

Onsite Measurements

Heat Pumps

Campus-wide Geothermal

**Conclusions**

- Special thanks to:
  - Scott Mack & Justin Kalanesh, H. F. Lenz
  - Kim Berry, Penn State Berks
  - Dr. Stephen Treado, adviser
  - Dr. Richard Mistrick, honors adviser
  - Moses Ling
  - Dr. Michelle Vigeant
  - Aaron King and Cory Clippinger
  - Photos courtesy of Penn State Berks and Illumination Arts



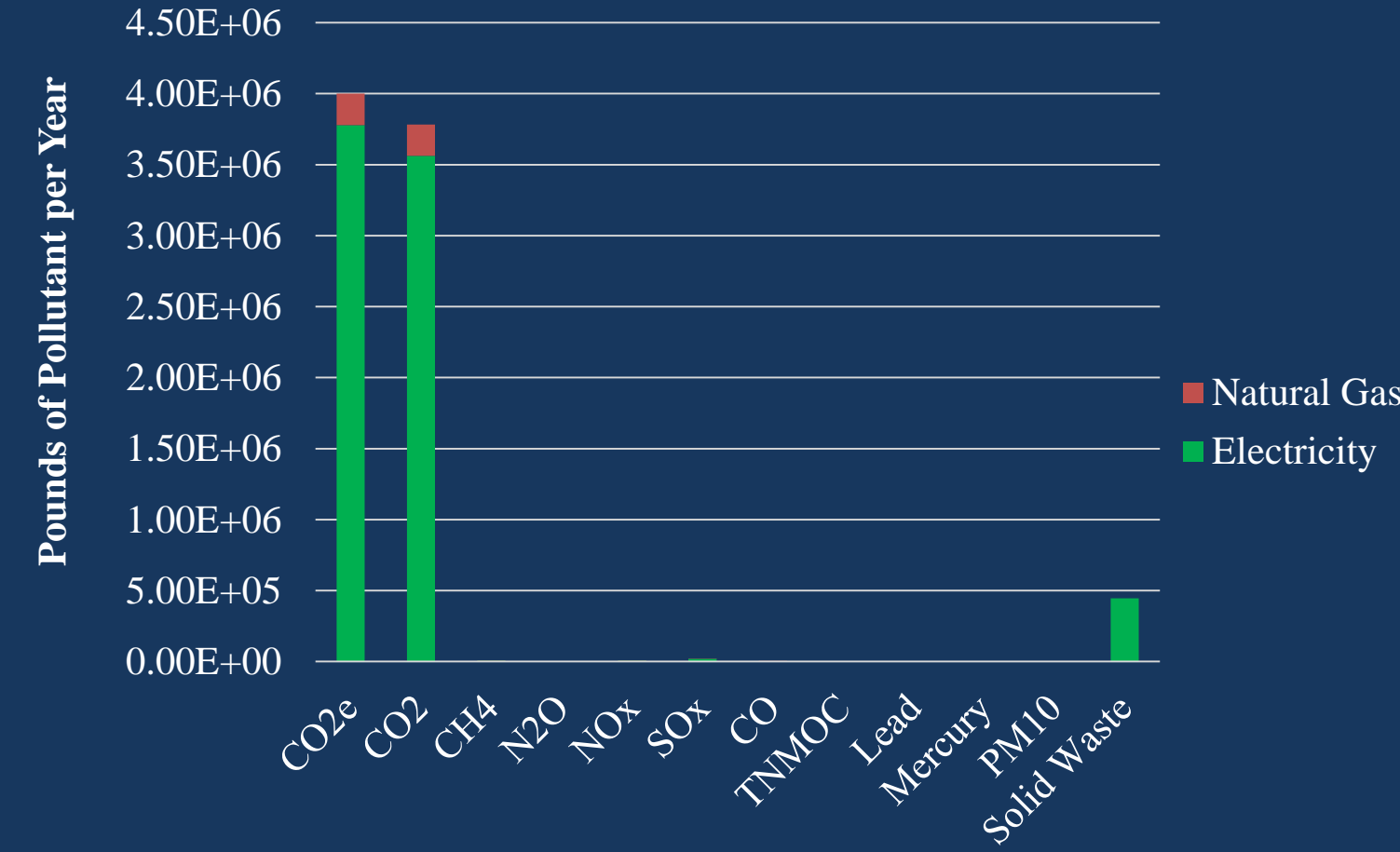
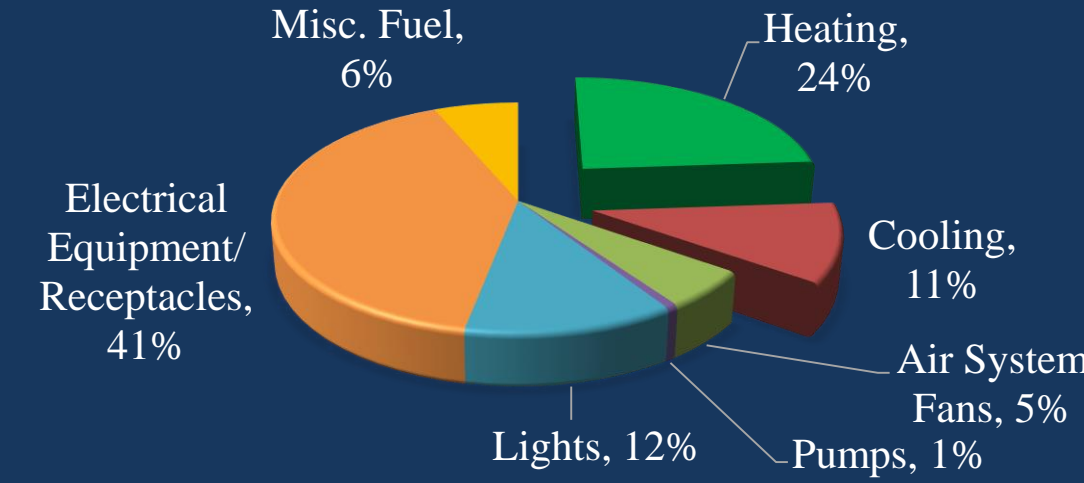
The *Gaige* Building

*Matthew Neal's Senior Thesis*

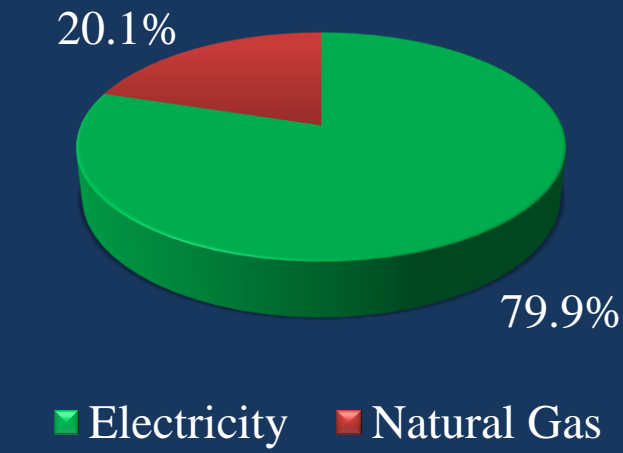
**Thank You!**



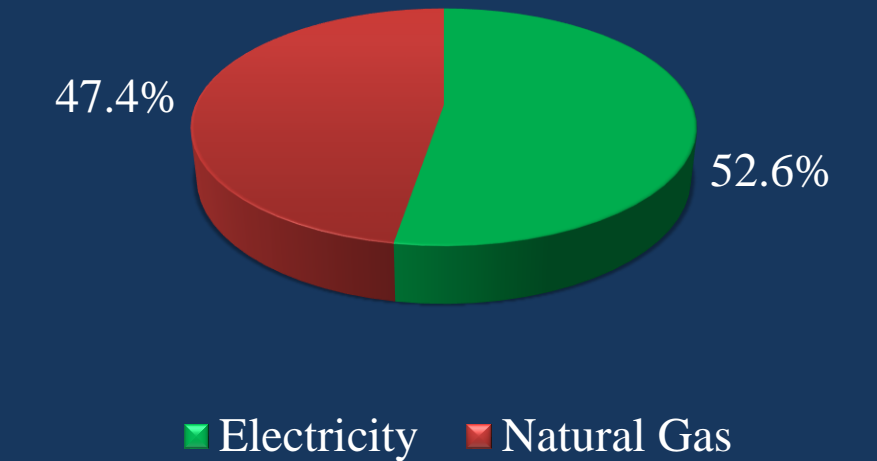
Matthew Neal  
Mechanical Option  
Dr. Stephen Treado, Adviser



Source Energy Comparison



Site Energy Comparison

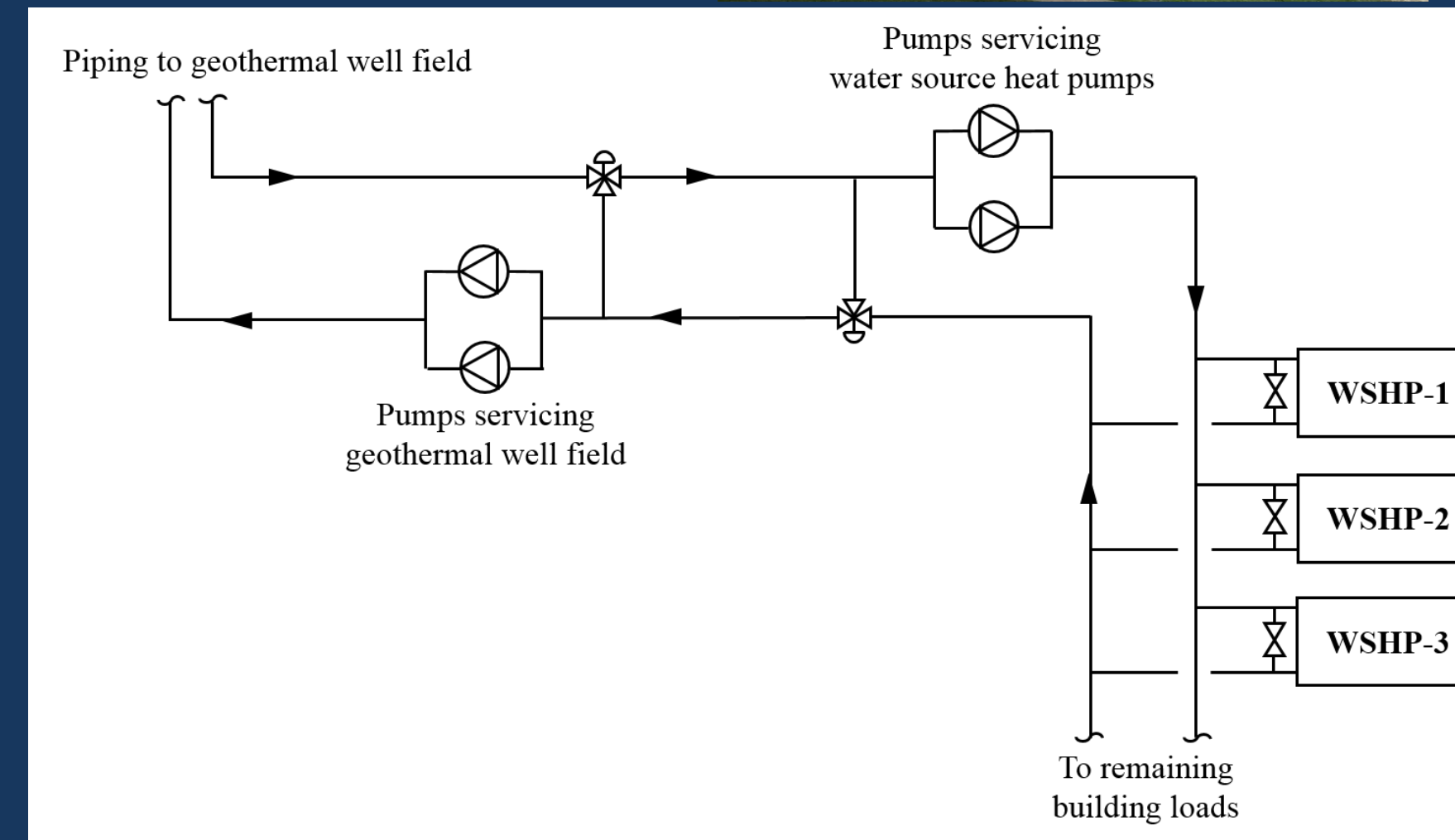


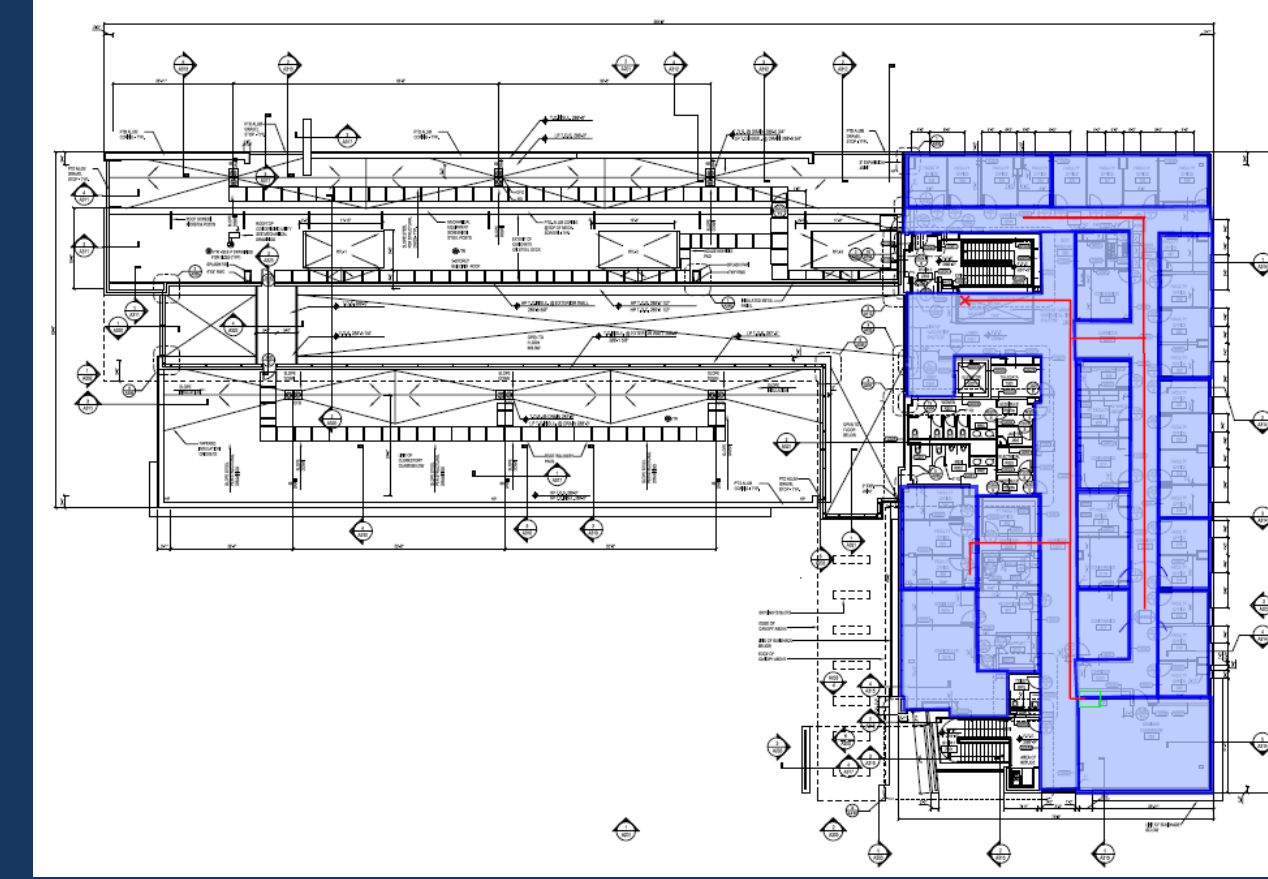
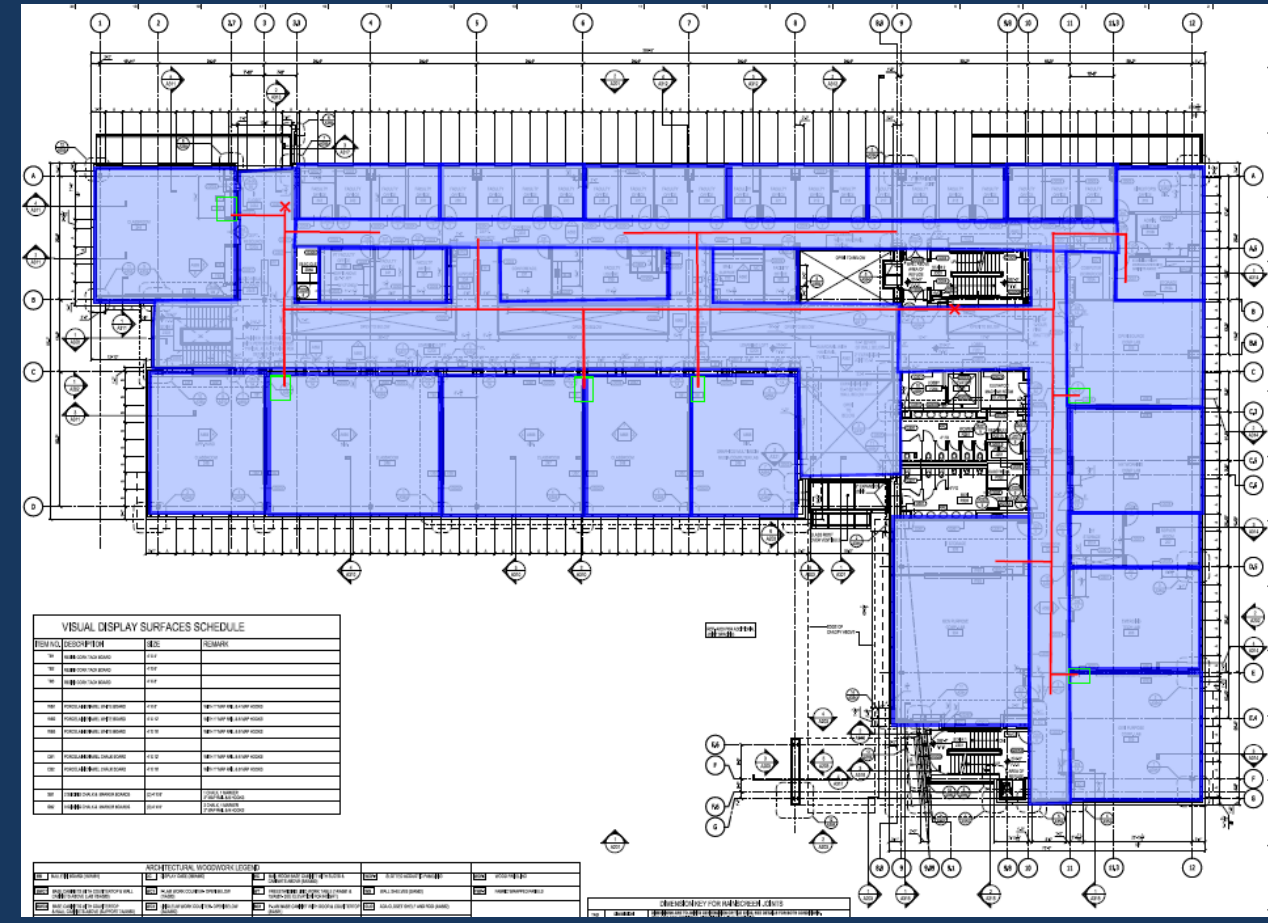
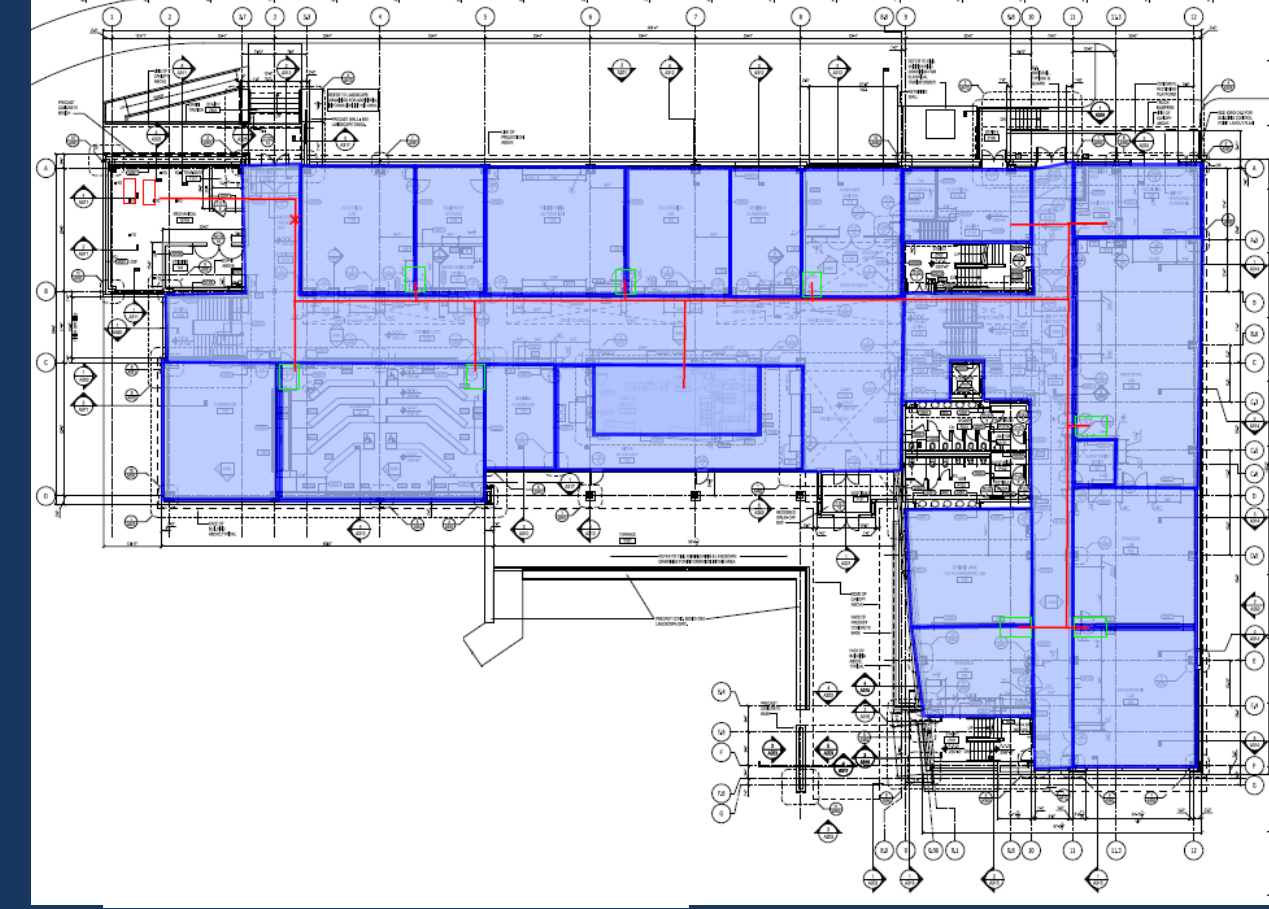


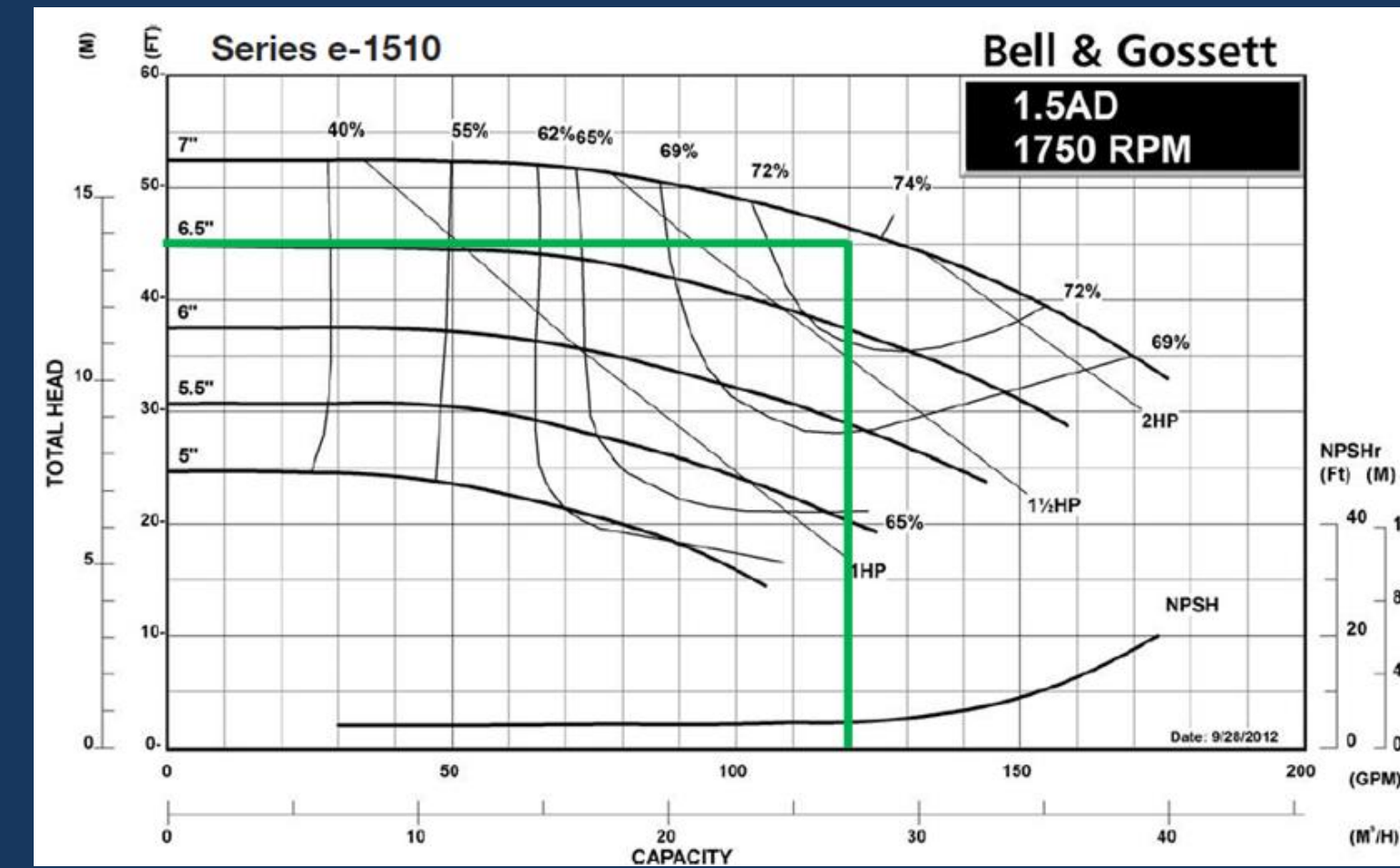
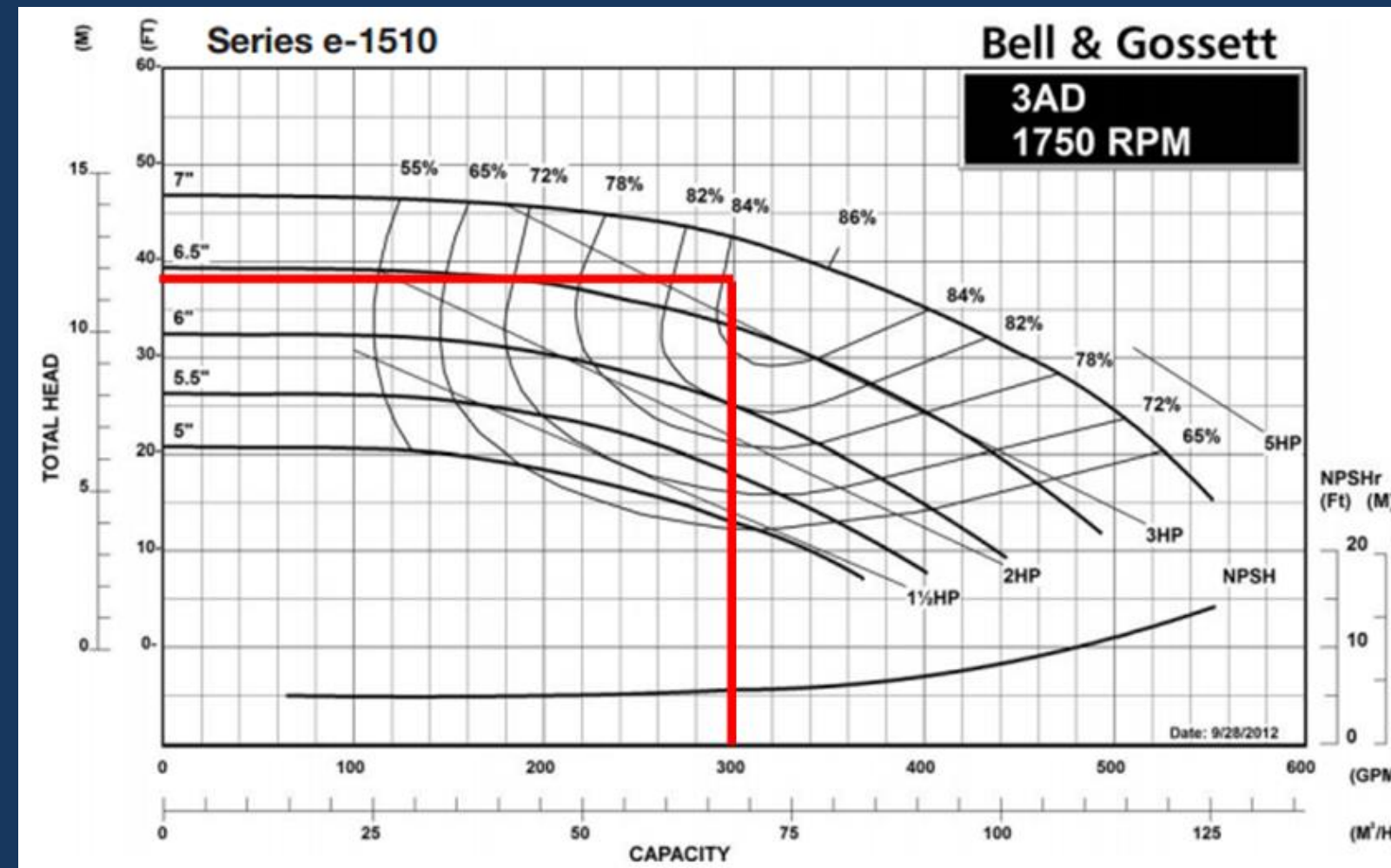
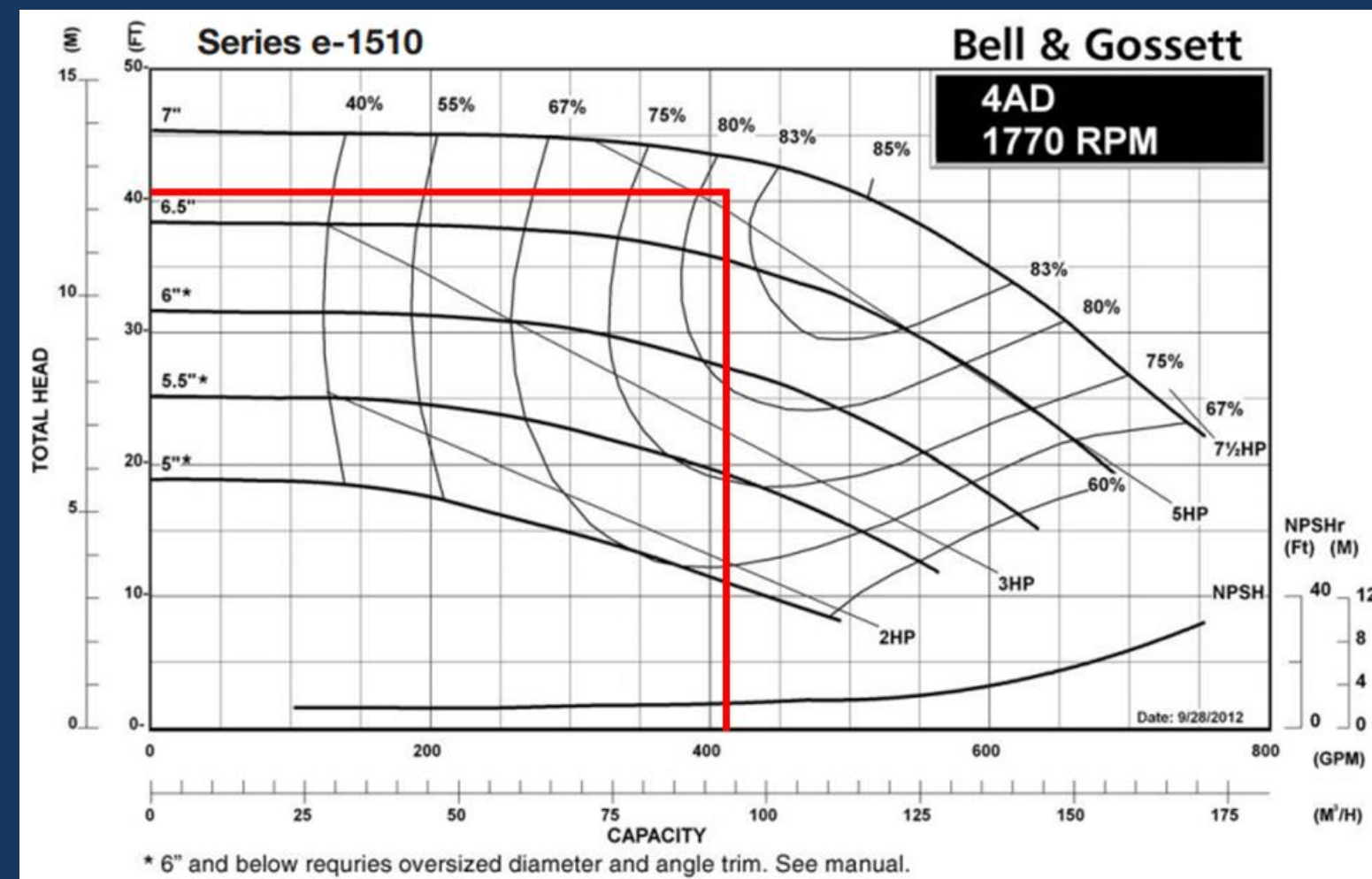
$$L_c = \frac{q_a R_{ga} + (q_{lc} - 3.41W_c)(R_b + PLF_m R_{gm} + R_{gd} F_{sc})}{t_g - \frac{t_{wi} + t_{wo}}{2} - t_p}$$

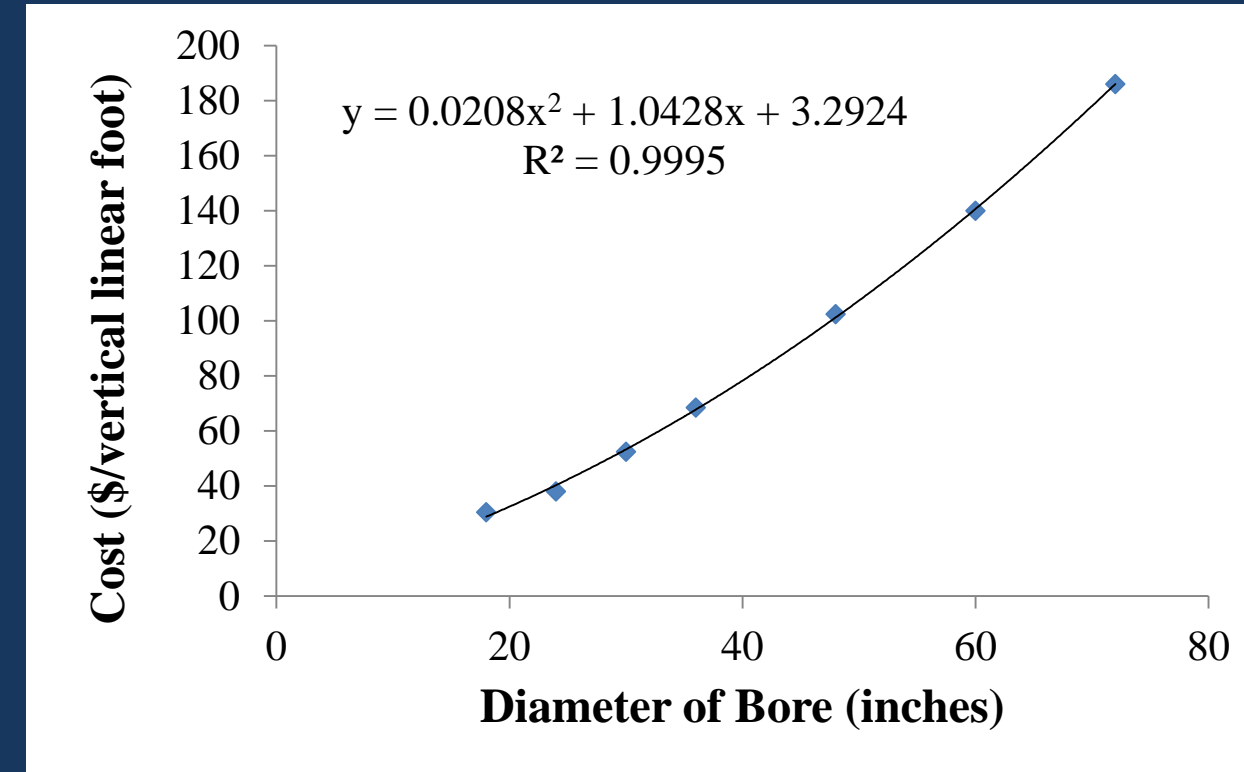
$$L_h = \frac{q_a R_{ga} + (q_{lh} - 3.41W_h)(R_b + PLF_m R_{gm} + R_{gd} F_{sc})}{t_g - \frac{t_{wi} + t_{wo}}{2} - t_p}$$

Geothermal Design		
Parameter	Heating	Cooling
Short-Circuit Factor ( $F_{sc}$ )	1.04	1.04
Part-Load Factor ( $PLF_m$ )	1	1
Average Heat Transfer to Ground ( $q_a$ )	387000	387000
Block Loads ( $q_{lc}$ and $q_{lh}$ )	679400	1066400
Resistance of Ground, Annual pulse ( $R_{ga}$ )	0.215	0.215
Resistance of Ground, Daily pulse ( $R_{gd}$ )	0.129	0.129
Resistance of Ground, Monthly pulse ( $R_{gm}$ )	0.207	0.207
Resistance of Bore ( $R_b$ )	0.09	0.09
Undisturbed Ground Temperature ( $t_g$ )	53	53
Temperature Penalty for Bore Spacing ( $t_p$ )	1.8	1.8
Heat Pump Inlet Temperature ( $t_{wi}$ )	38	78
Heat Pump Outlet Temperature ( $t_{wo}$ )	33	85
System Power Input ( $W_c$ and $W_h$ )	3728.5	3728.5
Required Bore Length ( $L_c$ and $L_h$ )	23636.4	17760.4

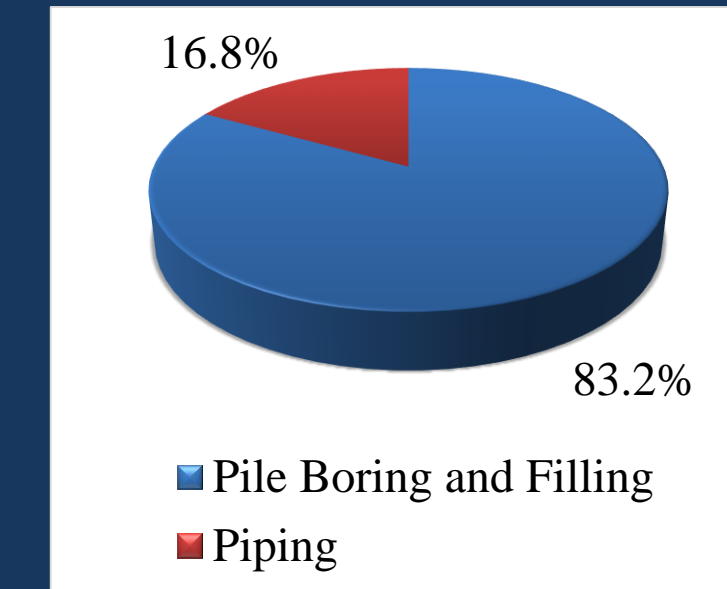




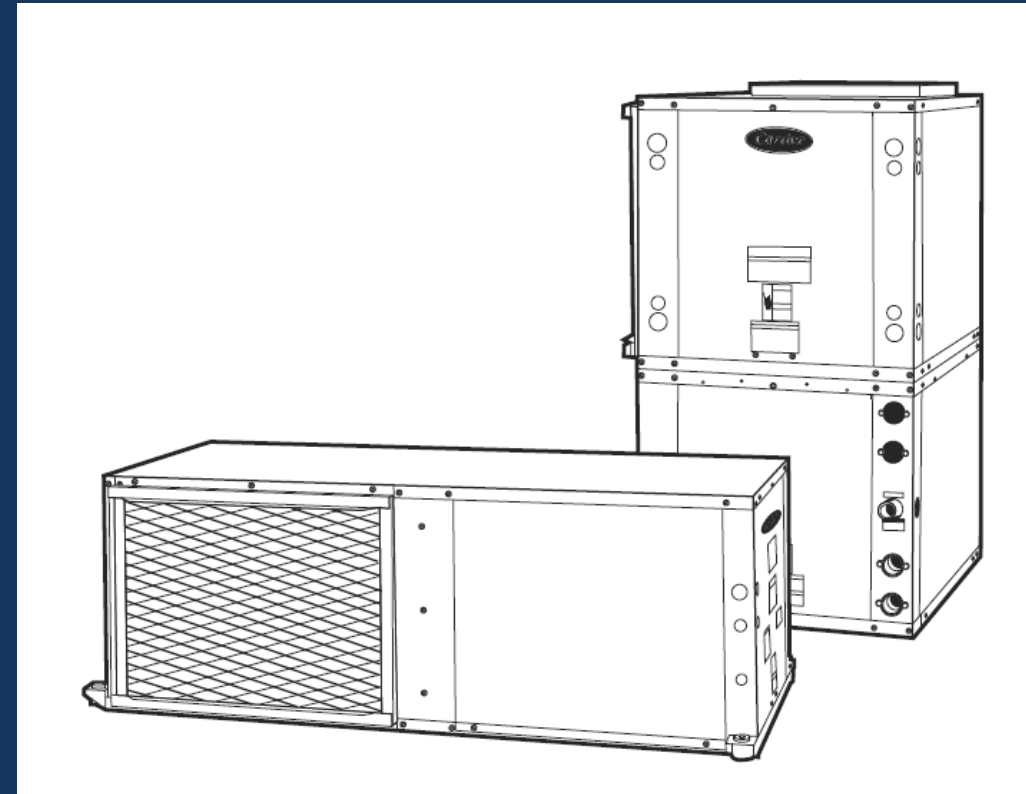




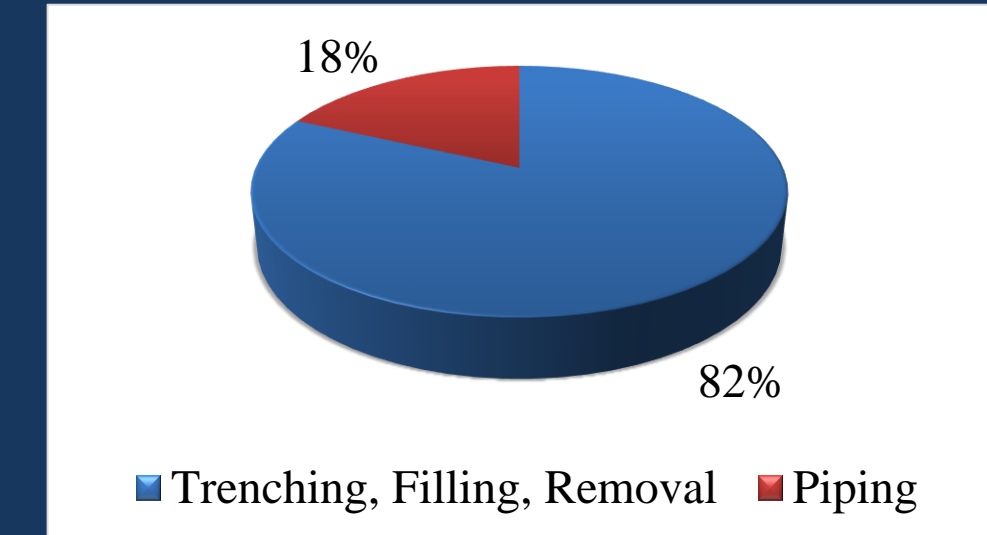
Item	Unit Cost				Amount	Units	Expense
	Materials	Labor	Equipment	Total			
Pile Boring and Filling	\$ 1.09	\$ 5.28	\$ 3.92	\$ 10.29	300	VLF	\$ 3,088.41
1" HDP Pipe	\$ 0.79	\$ -	\$ -	\$ 0.79	600	LF	\$ 474.00
1" HDP Elbow	\$ 5.60	\$ -	\$ -	\$ 5.60	4	Each	\$ 22.40
1" HDP Joints	\$ -	\$ 5.55	\$ -	\$ 5.55	10	Each	\$ 55.50
1" HDP Tee	\$ 7.30	\$ -	\$ -	\$ 7.30	2	Each	\$ 14.60
Welding Machine	\$ -	\$ -	\$ 40.50	\$ 40.50	1.47	Each	\$ 59.34
						<b>Total</b>	<b>\$ 3,714.25</b>



Life Cycle Rate Assumptions	
Discount Rate	8.00%
<b>Escalation Rates</b>	
Electricity	3.75%
Natural Gas	5.00%
Materials	1.73%
Main. & Labor	1.73%
Study Period	20 years



Horizontal Geothermal Additional First Costs-Cost Per Pile							
Item	Unit Cost				Amount	Units	Expense
	Materials	Labor	Equipment	Total			
Trenching for piles	\$ -	\$ 0.59	\$ 0.75	\$ 1.34	800	LF	\$ 1,073.24
Fill for Trenches	\$ 4.85	\$ 1.09	\$ 0.41	\$ 6.35	800	LF	\$ 5,079.17
Backfill for Trenches	\$ -	\$ 0.61	\$ 0.21	\$ 0.82	800	LF	\$ 655.64
Hauling Dirt	\$ -	\$ 0.27	\$ 0.37	\$ 0.63	800	LF	\$ 507.37
1" HDP Pipe	\$ 0.79	\$ -	\$ -	\$ 0.79	1600	LF	\$ 1,264.00
1" HDP Elbow	\$ 5.60	\$ -	\$ -	\$ 5.60	2	Each	\$ 11.20
1" HDP Joints	\$ -	\$ 5.55	\$ -	\$ 5.55	49	Each	\$ 271.95
1" HDP Tee	\$ 7.30	\$ -	\$ -	\$ 7.30	2	Each	\$ 14.60
Welding Machine	\$ -	\$ -	\$ 40.50	\$ 40.50	1.47	Days	\$ 59.34
						<b>Total</b>	<b>\$ 8,936.51</b>





# Appendix Slides

# Campus Geothermal



Energy Multipliers for Electric - Natural Gas Energy Source Buildings					
Building Type	Heating		Cooling		Ventilation
	Electricity	Nat. Gas	Electricity	Nat. Gas	
Office - Mid Atlantic	5.88%	54.94%	9.52%	4.01%	9.83%
Classroom - Mid Atlantic	4.93%	68.61%	11.20%	0.00%	30.28%
Public Assembly - Mid Atlantic	1.63%	54.90%	4.96%	38.78%	51.11%
Classroom / Office Averaged	5.40%	61.77%	10.36%	2.00%	20.05%
Public Assembly/Classroom/Office	4.15%	59.48%	8.56%	14.26%	30.40%
Public Assembly/Office	3.75%	54.92%	7.24%	21.39%	30.47%

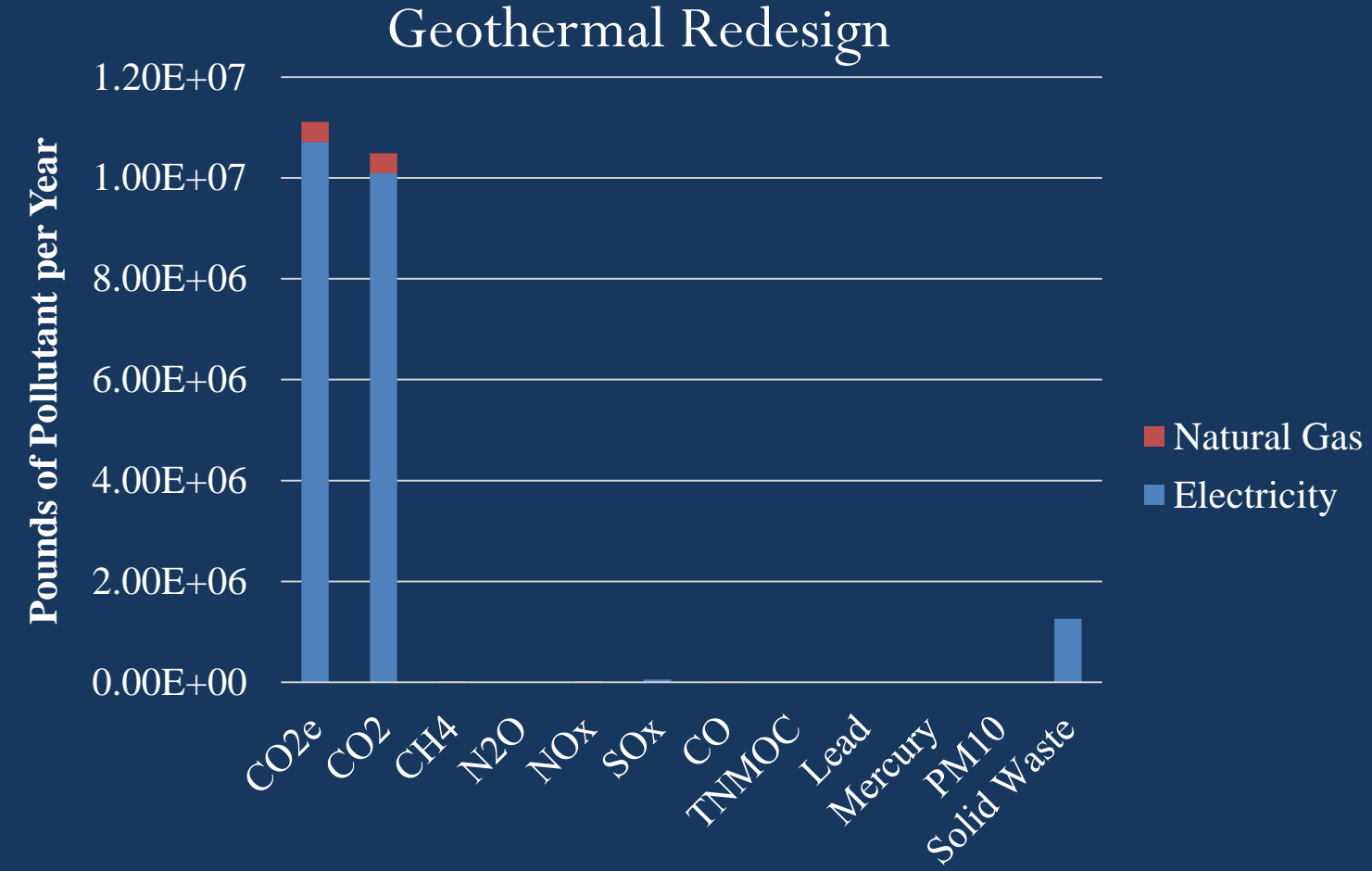
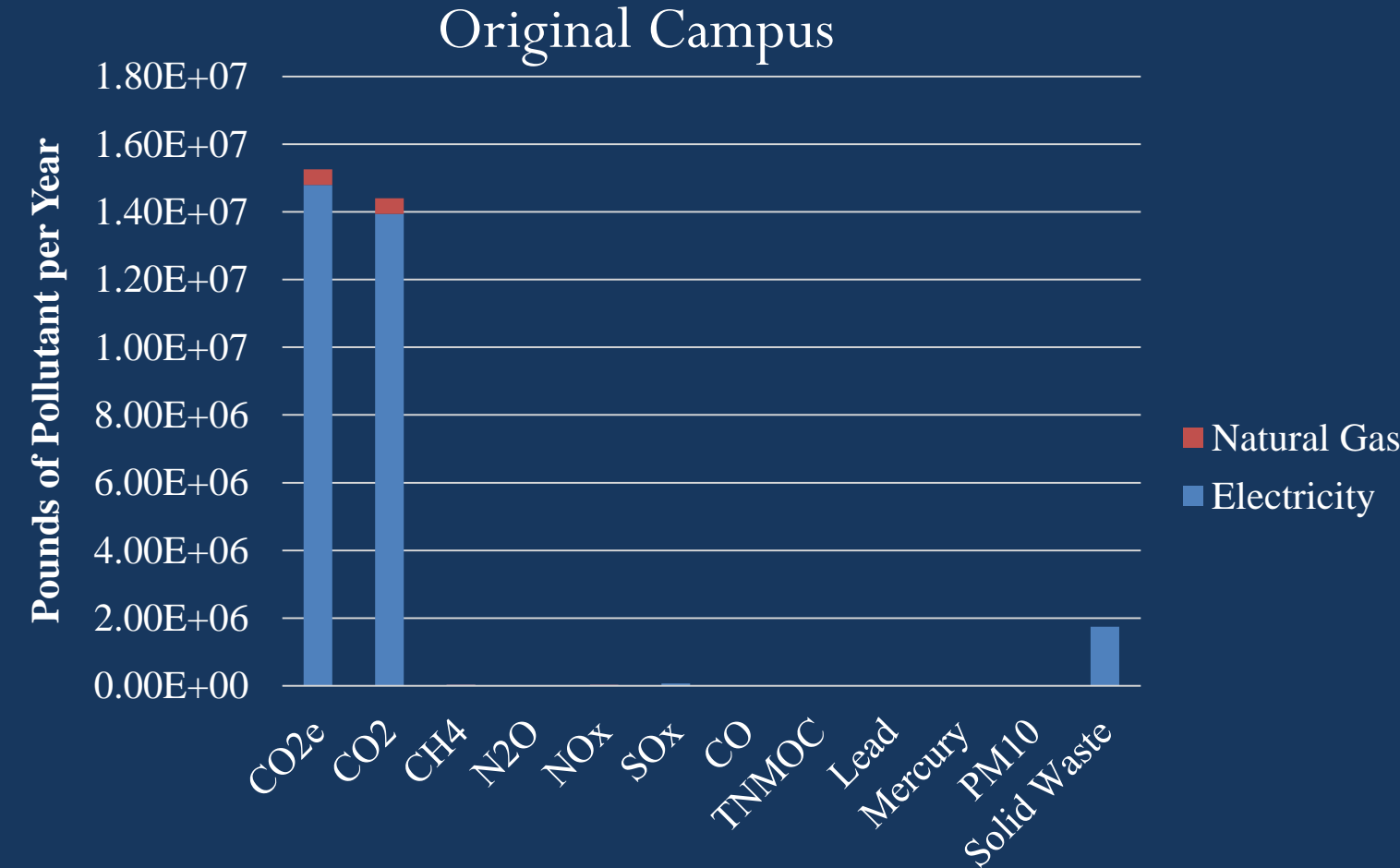
Campus-wide Geothermal Design		
Parameter	Heating	Cooling
Short-Circuit Factor ( $F_{sc}$ )	1.04	1.04
Part-Load Factor ( $PLF_m$ )	1	1
Average Heat Transfer to Ground ( $q_a$ )	-1390309	-1390309
Block Loads ( $q_{lc}$ and $q_{lh}$ )	17939009	16548700
Resistance of Ground, Annual pulse ( $R_{ga}$ )	0.215	0.215
Resistance of Ground, Daily pulse ( $R_{gd}$ )	0.129	0.129
Resistance of Ground, Monthly pulse ( $R_{gm}$ )	0.207	0.207
Resistance of Bore ( $R_b$ )	0.09	0.09
Undisturbed Ground Temperature ( $t_g$ )	53	53
Temperature Penalty for Bore Spacing ( $t_p$ )	1.8	1.8
Heat Pump Inlet Temperature ( $t_{wi}$ )	38	78
Heat Pump Outlet Temperature ( $t_{wo}$ )	33	85
System Power Input ( $W_c$ and $W_h$ )	111855	111855
Required Bore Length ( $L_c$ and $L_h$ )	463653.1	220436.7

$$\# \text{ of Bores} = 1.1 * \frac{463653.1}{500} = 1020 \text{ wells}$$

Energy Multipliers for Electric only Buildings			
Building Type	Heating	Cooling	Ventilation
Office - Mid Atlantic	27.99%	7.21%	6.18%
Public Assembly - Mid Atlantic	39.95%	19.08%	20.98%
Classroom - Mid Atlantic	50.72%	4.91%	13.26%
Lodging - Mid Atlantic	12.46%	5.43%	2.18%
Food Service - Mid Atlantic	17.51%	2.98%	3.69%
Retail - Mid Atlantic	31.24%	6.24%	8.06%
Classroom / Office Averaged	39.36%	6.06%	9.72%
Office/Food Service/Public Assembly	28.48%	9.76%	10.28%



Background Noise Levels	
Room	Overall dBA
Classroom 120	32 dBA
Classroom 121	31 dBA
Classroom 122	29 dBA
Classroom 246	32 dBA
Classroom 247	31 dBA
Classroom 248	28 dBA



Geothermal Cost Savings				
Item	Unit Cost	Amount	Units	Savings
RTU's - Quote (20,500, 14,000, 10,725 CFM's)	\$ 300,000.00	1	All	\$ 300,000.00
RTU Installation	\$ 2.00	45,230	CFM	\$ 90,460.00
Fin Tubes	\$ 75.00	1150	LF	\$ 86,250.00
Radiant Heat Panels	\$ 100.00	80	Each	\$ 8,000.00
				<b>\$ 484,710.00</b>